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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
**RECEIVED**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

*Bur. of Mines*

NOV 15 1966

|                                                                                                                                                                                                                                                                         |                                                                                       |                                                           |                                                                                                                      |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------|-----------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|
| 1a. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>C. C. C.</b>                                                                               |                                                                                       | 7. Unit Agreement Name                                    |                                                                                                                      |
| b. TYPE OF COMPLETION<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> <b>ARTESIA, OFFICE</b> |                                                                                       | 8. Farm or Lease Name<br><b>Paul Terry et al Gas Con</b>  |                                                                                                                      |
| 2. Name of Operator<br><b>Standard Oil Company of Texas - A Division of Chevron Oil Company</b>                                                                                                                                                                         |                                                                                       | 9. Well No.<br><b>2</b>                                   |                                                                                                                      |
| 3. Address of Operator<br><b>3610 Avenue B - Snyder, Texas</b>                                                                                                                                                                                                          |                                                                                       | 10. Field and Pool, or Wildcat<br><b>Unassigned Atoka</b> |                                                                                                                      |
| 4. Location of Well<br>UNIT LETTER <b>H</b> LOCATED <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM                                                                                                                                                |                                                                                       | 12. County<br><b>Eddy</b>                                 |                                                                                                                      |
| THE <b>East</b> LINE OF SEC. <b>15</b> TWP. <b>18S</b> RGE. <b>26E</b> NMPM                                                                                                                                                                                             |                                                                                       |                                                           |                                                                                                                      |
| 15. Date Spudded<br><b>8-19-66</b>                                                                                                                                                                                                                                      | 16. Date T.D. Reached<br><b>9-22-66</b>                                               | 17. Date Compl. (Ready to Prod.)<br><b>10-1-66</b>        | 18. Elevations (DF, RKB, RT, GR, etc.)<br><b>Gr. 3332</b>                                                            |
| 19. Elev. Casinghead<br><b>3330</b>                                                                                                                                                                                                                                     | 20. Total Depth<br><b>9070</b>                                                        |                                                           |                                                                                                                      |
| 21. Plug Back T.D.<br><b>9034</b>                                                                                                                                                                                                                                       | 22. If Multiple Compl., How Many<br><b>None</b>                                       | 23. Intervals Drilled By<br><b>Rotary</b>                 | 24. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>8958-8982 Atoka Penn.</b>                    |
| 25. Was Directional Survey Made<br><b>No</b>                                                                                                                                                                                                                            |                                                                                       |                                                           | 26. Type Electric and Other Logs Run<br><b>Dual Induction - Laterolog; MHC-Sonic Log; Sidewall Neutron Por. Log.</b> |
| 27. Was Well Cored<br><b>No</b>                                                                                                                                                                                                                                         |                                                                                       |                                                           | 28. CASING RECORD (Report all strings set in well)                                                                   |
| CASING SIZE                                                                                                                                                                                                                                                             | WEIGHT LB./FT.                                                                        | DEPTH SET                                                 | HOLE SIZE                                                                                                            |
| <b>8-5/8"</b>                                                                                                                                                                                                                                                           | <b>24</b>                                                                             | <b>1230</b>                                               | <b>12 1/4"</b>                                                                                                       |
| <b>4-1/2"</b>                                                                                                                                                                                                                                                           | <b>9.4#, 11.6#</b>                                                                    | <b>9069</b>                                               | <b>7-7/8"</b>                                                                                                        |
| CEMENTING RECORD                                                                                                                                                                                                                                                        |                                                                                       | AMOUNT PULLED                                             |                                                                                                                      |
| <b>1125 sxs to surface</b>                                                                                                                                                                                                                                              |                                                                                       | <b>None</b>                                               |                                                                                                                      |
| <b>250 sxs</b>                                                                                                                                                                                                                                                          |                                                                                       | <b>None</b>                                               |                                                                                                                      |
| 29. LINER RECORD                                                                                                                                                                                                                                                        |                                                                                       | 30. TUBING RECORD                                         |                                                                                                                      |
| SIZE                                                                                                                                                                                                                                                                    | TOP                                                                                   | BOTTOM                                                    | SACKS CEMENT                                                                                                         |
|                                                                                                                                                                                                                                                                         |                                                                                       |                                                           |                                                                                                                      |
|                                                                                                                                                                                                                                                                         |                                                                                       |                                                           |                                                                                                                      |
| 31. Perforation Record (Interval, size and number)<br><b>8958-8982 with 22 jet shots</b>                                                                                                                                                                                |                                                                                       | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.            |                                                                                                                      |
| DEPTH INTERVAL                                                                                                                                                                                                                                                          |                                                                                       | AMOUNT AND KIND MATERIAL USED                             |                                                                                                                      |
| <b>8958-8982</b>                                                                                                                                                                                                                                                        |                                                                                       | <b>1000 gals 15% NEA</b>                                  |                                                                                                                      |
| <b>8958-8982</b>                                                                                                                                                                                                                                                        |                                                                                       | <b>3000 gals 15% NEA w/ball sealers</b>                   |                                                                                                                      |
| <b>8958-8982</b>                                                                                                                                                                                                                                                        |                                                                                       | <b>5000 gals gelled acid, 3000# 20-40 sand.</b>           |                                                                                                                      |
| 33. PRODUCTION                                                                                                                                                                                                                                                          |                                                                                       |                                                           |                                                                                                                      |
| Date First Production<br><b>10-1-66</b>                                                                                                                                                                                                                                 | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>Flowing</b> |                                                           | Well Status (Prod. or Shut-in)<br><b>Shut-In</b>                                                                     |
| Date of Test<br><b>10-1-66</b>                                                                                                                                                                                                                                          | Hours Tested<br><b>3</b>                                                              | Choke Size<br><b>11/64</b>                                | Prod'n. For Test Period<br><b>1250</b>                                                                               |
| Flow Tubing Press.<br><b>990#</b>                                                                                                                                                                                                                                       | Casing Pressure<br><b>0</b>                                                           | Calculated 24-Hour Rate<br><b>0</b>                       | Oil - Bbl.<br><b>1250</b>                                                                                            |
| Gas - MCF<br><b>0</b>                                                                                                                                                                                                                                                   |                                                                                       | Water - Bbl.<br><b>0</b>                                  |                                                                                                                      |
| Oil Gravity - API (Corr.)<br><b>Unk.</b>                                                                                                                                                                                                                                |                                                                                       |                                                           |                                                                                                                      |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>Will report open flow potential as soon as pipeline connection is made. (Vented)</b>                                                                                                                   |                                                                                       | Test Witnessed By                                         |                                                                                                                      |
| 35. List of Attachments<br><b>Inclination Report, Logs</b>                                                                                                                                                                                                              |                                                                                       |                                                           |                                                                                                                      |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.                                                                                                                                 |                                                                                       |                                                           |                                                                                                                      |
| SIGNED <b>B. Davidson</b>                                                                                                                                                                                                                                               |                                                                                       | TITLE <b>Lead Drilling Engineer</b>                       |                                                                                                                      |
| DATE <b>November 10, 1966</b>                                                                                                                                                                                                                                           |                                                                                       |                                                           |                                                                                                                      |

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This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**Northwestern New Mexico**

**Southeastern New Mexico**

|                    |                  |                       |                   |
|--------------------|------------------|-----------------------|-------------------|
| T. Anhy            | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"      |
| T. Salt            | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"      |
| T. Salt            | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"      |
| T. Yates           | T. Miss          | T. Cliff House        | T. Leadville      |
| T. 7 Rivers        | T. Devonian      | T. Menefee            | T. Madison        |
| T. Queen           | T. Silurian      | T. Point Lookout      | T. Elbert         |
| T. Grayburg        | T. Montoya       | T. Mancos             | T. McCracken      |
| T. San Andres      | T. Simpson       | T. Gallup             | T. Ignacio Qtzite |
| T. Glorieta        | T. McKee         | T. Base Greenhorn     | T. Granite        |
| T. Paddock         | T. Ellenburger   | T. Dakota             | T. T.             |
| T. Blinebry        | T. Gr. Wash      | T. Morrison           | T. T.             |
| T. Tubb            | T. Granite       | T. Todillo            | T. T.             |
| T. Drinkard        | T. Delaware Sand | T. Entrada            | T. T.             |
| T. Abo             | T. Bone Springs  | T. Wingate            | T. T.             |
| T. Wolfcamp        | T. T.            | T. Chinle             | T. T.             |
| T. Penn.           | T. T.            | T. Permian            | T. T.             |
| T. Cisco (Bough C) | T. T.            | T. Penn. "A"          | T. T.             |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>In Feet | Formation                                                                      |
|------|------|----------------------|--------------------------------------------------------------------------------|
| 700  | 800  | 100                  | 800 Bolomite, gray, tan w/red                                                  |
| 800  | 1100 | 300                  | 20% dol, 10% anhy, 50% ss<br>stone, 10% shale, 10% tan<br>dol, crin to tan tan |
| 1100 | 2200 | 1100                 | 80% dol, 20% anhydrite<br>dolomite w/ traces of<br>anhydrite                   |
| 2280 | 3030 | 150                  | 80% dol, 20% anhydrite<br>dolomite and shale                                   |
| 3030 | 3100 | 70                   | 80% dol, 20% anhydrite<br>dolomite                                             |
| 3100 | 3150 | 50                   | 80% dol, 20% anhydrite<br>dolomite                                             |
| 3150 | 4470 | 1320                 | 80% dol, 20% anhydrite<br>dolomite, brown, tan                                 |
| 4470 | 5100 | 630                  | 80% dol, 20% anhydrite<br>dolomite & red & green shale                         |
| 5100 | 5760 | 660                  | 80% dol, 20% anhydrite<br>dolomite w/ traces of red                            |
| 5760 | 6150 | 390                  | 80% dol, 20% anhydrite<br>dolomite & green shale                               |
| 6150 | 6800 | 650                  | 80% dol, 20% anhydrite<br>dolomite, gray & black<br>tan                        |
| 6800 | 7100 | 300                  | 80% dol, 20% anhydrite<br>dolomite, black & green shale &<br>traces of s.s.    |