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NEW MEXICO OIL CONSERVATION COMMISSION
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MAY 25 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS **O.C.C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) **AREA OFFICE**

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Chevron Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1660, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER H , 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 18-S RANGE 26-E NMPM.	8. Farm or Lease Name Paul Terry etal Gas Co.
15. Elevation (Show whether DF, RT, GR, etc.) DF 3344'	9. Well No. 2
	10. Field and Pool, or Wildcat Atoka Penn
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☒ ☐ PLUG AND ABANDON ☐
MPORARILY ABANDON ☐ ☐ CHANGE PLANS ☐
LL OR ALTER CASING ☐ ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To perforate additional Atoka Penn gas pay from 8900' to 8916' with 2 tubing jets per foot.

by certify that the information above is true and complete to the best of my knowledge and belief.

R. S. Roberts

TITLE **Area Engineer**

DATE **May 24, 1973**

W. A. Gressett

TITLE **OIL AND GAS INSPECTOR**

DATE **MAY 25 1973**

S OF APPROVAL, IF ANY: