

DATE April 8, 1981

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
 Purchaser Transwestern Pipeline Co. Pool Atoka Penn.  
 Operator Chevron U.S.A. Inc. Lease Paul Terry Et Al Gas Com.  
 Well No. 2 Unit Letter H Sec. 15 Twp. 18S Range 26 E  
 Dedicated Acreage \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
 Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
 Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
 A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

Lucy JacquezOCD District No. 4

Revised C-111

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments .....						
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February				6837	7012	175+
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
TOTALS						
Allowable Production Difference .....						
Feb. Schedule O/U Status .....						
Revised Feb. O/U Status .....						
				Effective In <u>May</u> Schedule		
				Current Classification <u>M</u> To		

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

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