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## State of New Mexico Energy, Minerals and Natural Resources Department

## RECEIVED M Botto

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DEC 21 '89

	NEGO	ESITO			E AND A	UTHORIZ	AINN	H	•	
	1	TO TRAI	<u> VSPO</u>	RT OIL	AND NAT	URAL GAS	S Wall AP	O. C.		
Chevron U.S.A.,	Inc.						30-	015-	0001	9-
dress		Nov. Vo.	-100	88240			-		10868	?
P. O. Box 670, 1	Hobbs,	New Me	X1CO	00240	Other	(Please explai	n)			
iv Well		Change in 1	•					1 00		
completion	OE Controlor	:⊔ :⊡ •∞	Dry Gas Condens		EF1	FECTIVE !	DATE - J	1-1-90	Te or king a see	
hange in Operator  Claim of Operator  d address of previous operator	California		. 10-	The state of the s						
DESCRIPTION OF WELL	LE	ASE	···				Kind of	Lann	1 1	m Na
ease Name	~ /*.			me, Includia Ka Pe	g Formation		State, F	ederal or Foo		<b></b>
aul Terry etal Ga	<u>3 ( 27) </u>	16.50	1770	Na 1e	IRTH	£	£ 99)		2- AST	
Unit Letter	_:7	980	Post Pro	om The 🏄	erth_ Lim	and	<u> 20                                    </u>	t From The	West	Line
Section /5 Townsh	ip 18	3	Range	26	E ,N	MPM,	E dd	<b>y</b>		County
I. DESIGNATION OF TRAI	NSPORTI			D NATU	RAL GAS	adtes to w	ich annemed	com of this fo	orm is to be see	a)
Anne of Authorized Transporter of Oil or Condensate  Pride Pipeline Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Texas 79604					
Vame of Authorized Transporter of Casi			or Dry	Gas 🗀	Address (Gin	ne address to wi	hich approved	copy of this f	orm is to be see	d)
If well produces oil or liquids,	Unit	Sec.	Twp.	Rgs.	ls gas actual	ly connected?	Whea	7		
this production is commingled with the	at from any o	ther lease or	pool, gi	ve comming	ing order num	ber:				
V. COMPLETION DATA		Oil Wel		Gas Well	New Well		Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		1			Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u> </u>	J
Date Spudded	Date Co	mpi. Ready t	io Lind		1000 2000			1.5.1.5.		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing I	Formatio		Top Oil/Gas	Pay		Tubing De	oth	-
				-		•				
Perforations				,			•	Depth Casi	ng Shoe	
Perforations				,						
Perforations  HOLE SIZE			, CAS	ING AND		ING RECO	RD		ng Shoe SACKS CEM	ENT
		TUBING	, CAS	ING AND		ING RECO	RD			ENT
		TUBING	, CAS	ING AND		ING RECO	RD			ENT
HOLE SIZE		TUBING	), CAS	ING AND		ING RECO	RD			ENT
HOLE SIZE	IEST FOR	TUBING A 1	O, CAS	ING AND SIZE	CEMENT	ING RECOI	RD T	Depth Casi	SACKS CEM	
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after	JEST FOR	TUBING CASING & 1 R ALLOV	O, CAS	ING AND SIZE	CEMENT	ING RECOI	RD T  Blowable for the	Depth Casi	SACKS CEM	
HOLE SIZE	IEST FOR	TUBING CASING & 1 R ALLOV	O, CAS	ING AND SIZE	of be equal to	DEPTH SE  or exceed top a  Method (Flow,	RD T  Blowable for the	Depth Casi	SACKS CEM	(rz.)
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after	JEST FOR	TUBING CASING & 1 R ALLOV	O, CAS	ING AND SIZE	CEMENT	DEPTH SE  or exceed top a  Method (Flow,	RD T  Blowable for the	Depth Casi	SACKS CEM	
HOLE SIZE  V. TEST DATA AND REQU OIL WELL (Test must be after the state of the stat	JEST FOR	TUBING CASING & 1  R ALLOV of total volume Test Pressure	O, CAS	ING AND SIZE	of be equal to	ING RECOIDEPTH SE  or exceed top a  Method (Flow,	RD T  Blowable for the	Depth Casi	SACKS CEM  e for full 24 hours  e chy	(rz.)
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	JEST FOR	TUBING CASING & 1  R ALLOV of total volume Test Pressure	O, CAS	ING AND SIZE	or the equal to Producing	ING RECOIDEPTH SE  or exceed top a  Method (Flow,	RD T  Blowable for the	Depth Casi	SACKS CEM  e for full 24 hours  e chy	(rz.)
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test	JEST FOR Date of Tubing Oil - B	TUBING CASING & 1  R ALLOV of total volume Test Pressure	O, CAS	ING AND SIZE	cement of be equal to Producing Casing Pre	ING RECOIDEPTH SE  or exceed top a  Method (Flow,	RD T  llowable for ti pump, gas lift.	Depth Casi  his depth or b  etc.)  Choice Siz	SACKS CEM  e for full 24 hours  e chy	(rz.)
V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Tubing	TUBING CASING & 1  R ALLOV of total volum Test Pressure bis.	VABLING	ING AND SIZE	or be equal to Producing Casing Pre Water - Bt	OF EXCEED TO A SECOND DEPTH SECOND PROPERTY OF EXCEED TO A SECOND PROPERTY OF THE PROPERTY OF	RD T  llowable for the pump, gas lift.	Depth Casi  his depth or b  etc.)  Choke Six  Gas-MC	SACKS CEM  e for full 24 hore  Chy	(rz.)
V. TEST DATA AND REQUOIL WELL (Test must be off.  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Tubing	TUBING CASING & 1  R ALLOV of total volum Test Pressure bis.	VABLING	ING AND SIZE	or be equal to Producing Casing Pre Water - Bt	DEPTH SE  OF EXCEED TOP A  Method (Flow,  SEUTE	RD T  llowable for the pump, gas lift.	Depth Casi  his depth or b  etc.)  Choice Siz	SACKS CEM  e for full 24 hore  Chy	(rz.)
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V. TEST DATA AND REQUOIL WELL (Test must be often Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and a Division have been compiled with	Date of Tubing Oil - B  Length Tubing FICATE regulations of and that the	TUBING CASING & 1  R ALLOV of total volum Test Pressure Sit.  OF COM The Oil Com information	Sut-in)  VIPLI/ mervation gives ab	ING AND SIZE  E d oil and mu	CEMENT  of the equal to  Producing  Casing Pre  Water - Bt	OIL CC	RD T  Illowable for the pump, gas lift.	Depth Casi  his depth or b  etc.)  Choke Six  Gas-MC	SACKS CEM  e for full 24 hore  Chy  Condensate  22	11) LT: PI 19:90
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V. TEST DATA AND REQUOIL WELL (Test must be aft) Date First New Oil Rua To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF 1 hereby certify that the rules and a Division have been compiled with is true and complete to the best of	Date of Tubing Oil - B  Langth Tubing FICATE regulations of and that the	TUBING CASING & 1  R ALLOV of total volum Test Pressure Sit.  OF COM The Oil Com information	S, CAS FUBING VABLI Me of load MPLI Mervation gives ab	ING AND SIZE  E d oil and mu  ANCE	CEMENT  of the equal to  Producing  Casing Pre  Water - Bt	or exceed top a Method (Flow, saure Sha Approv	Illowable for the pump, gas lift.  ONSER'  Ved	Depth Casi  List depth or buste.)  Choke Six  Gas-MC  Gravity of Choke Six  VATION  JAN 1  HENED E	SACKS CEM  e for full 24 hore  chy  Condensate  24  N DIVISI 6 1990	11) LT: PI 19:90
HOLE SIZE  V. TEST DATA AND REQUOIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and a Division have been complete to the best of Signature	Date of Tubing Oil - B  Langth Tubing FICATE regulations of and that the	TUBING CASING & 1  R ALLOV of total volum Test Pressure bla.  OF COM f the OB Com information ge and belief	Sust-in) VIPLI/ mervation gives ab	ING AND SIZE  E d oil and mu  ANCE  Town	CEMENT  st be equal to  Producing  Casing Pre  Water - Bt  Bbis. Con  Casing Pre	or exceed top a Method (Flow, saure Sha Approv	NSER	Depth Casi  List depth or buste.)  Choke Six  Gas-MC  Gravity of Choke Six  VATION  JAN 1  HENED E	SACKS CEM  e for full 24 hore  chy  Condensate  24  N DIVISI 6 1990	11) LT: PI 19:90

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.