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w Well		· · · ·	ransporter of: Dry Gas		•				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Kequest for anowable for newly delates of deepende the uncover decompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Formation Form C 104 must be filled for each root in multiply completed wells.