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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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DEC 21 1966

I. Operator **Standard Oil Company of Texas - A Division of Chevron Oil Company** **O. C. C.**
Address **3610 Avenue S - Snyder, Texas** **ARTESIA, OFFICE**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE **Ateka Penn Gas**
Lease Name **Paul Terry et al "Gas Com"** Well No. **2** Pool Name, Including Formation **Ateka (Penn.)** Kind of Lease **FEE** Lease No.
Location **Unit Letter H ; 1650 Feet From The North Line and 990 Feet From The East**
Line of Section **15** Township **18S** Range **26E** , NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Transwestern Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
First National Bank Bldg. Houston, Texas
If well produces oil or liquids, give location of tanks. Unit **H** Sec. **15** Twp. **18S** Rge. **26E** Is gas actually connected? **Yes** When **Dec. 19, 1966**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X **X** **X**
Date Spudded **8-19-66** Date Compl. Ready to Prod. **10-1-66** Total Depth **9070** P.B.T.D. **9034**
Elevations (DF, RKB, RT, GR, etc.) **Ateka (Penn.)** Name of Producing Formation **Ateka (Penn.) Morrow** Top Oil/Gas Pay **8958** Tubing Depth **8840**
Perforations **8958, 60, 62, 64, 70, 72, 74, 76, 78, 80, 82 W/2 TJPF** Depth Casing Shoe **9069**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4 **8-5/8** **1230** **1125 SXS.**
7-7/8 **4-1/2** **9069** **250 SXS.**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
1250 **3 hours** **0** **Will report later**
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size
Back Pressure **990#** **0** **11/64**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. Davidson (Signature)
Lead Drilling Engineer (Title)
December 19, 1966 (Date)

OIL CONSERVATION COMMISSION
APPROVED **DEC 23 1966**, 19
BY **W. A. Gressett**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.