

Submit 3 Copies To Appropriate District Office

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Ave., Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-015-10860

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name:

Paul Terry Et Al Gas Com #002

8. Well No.

2

9. Pool name or Wildcat

Atoka Penn (#70800)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

KC Resources, Inc.

3. Address of Operator

P.O. Box 1118, Cardiff, CA 92007

4. Well Location

Unit Letter H : 1,650 feet from the North line and 990 feet from the East line

Section 15 Township 18S Range 26E NMPM County: Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

KB: 15'; DF: 3,344'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Start: 02/21/02: MIRU & POOH w/70 jts 2-3/8" Tbg. RIH w/267 jts 2-3/8" Tbg. Tagged cmt. On Plug @ 8,793' PBD. Swab Well; Treat Strawn perfs 8,262'-69' & 8,470'-84' w/ 4,000 gals 15% HCl acid.

02/28/02: RU to perf: 8,744'-52'; 8,755'-58'; 8,765'-70'; 8,775'-79' & 8,782'-90' w/1 shot/ft. (28 holes).

Acidized new perfs w/2,800 gals 15% HCl acid.

03/01/02: RU to Swab & Treat well through 03/06/02 w/Gas Flowing. Tbg. in Hole as follows:

KB	15.00'	
248 jts	8,146.39'	
SN	1.10'	
Packer	6.20'	@ 8,162.49'
1 jt	33.27'	
End of Tbg.	8,201.96'	

03/06/02: Pumper to install surface equipment and connect to Pipeline w/OCD approval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe Palmer TITLE Tax/Production Analyst DATE 3/19/02

Type or print name Joe Palmer

Telephone No. (760) 753-3330

(This space for State use) ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

MAR 29 2002

APPROVED BY Joe Palmer TITLE Tax/Production Analyst DATE 3/19/02

Conditions of approval, if any: