

30-015-10860

Agred - 1229/2
Prop - 15320
Pool - 20800

~~30-015-10860~~ Rec'd. 11-8-66

1 - Sidewall Neutron
1 - Porosity Log
1 - Dual Induction - Laterals
1 - Borehole Compensated
Sonic Log

Rec'd. 1-10-67

2 - Multipoint & one Point
Back Pressure Test For
Gas Well

11-8-66
11-8-66
11-8-66
C-11

ch OK

2218810-0

Case No. 3420

Order No. R-3087

July 11, 1966

IT IS THEREFORE ORDERED:

(1) That the applicant, Stand. Oil Co. of Tex. is hereby granted an exception to the well location requirements of the Special Rules and Regulations governing the Atoka-Pennsylvanian Gas Pool and is hereby authorized to drill a gas well at an unorthodox location 1650 feet from the North line and 990 feet from the East line of Sec. 15-18S-26E.

(2) That a standard 320-acre gas proration unit for said pool, comprising the N/2 of said Sec. 15, shall be dedicated to said well.

(3) That an acreage factor for proration purposes of 252/320 or 0.79 shall be assigned to said well.

Re-Order
Emis
21-1/3 DU

NC TOPS PER LLS

PENN - 7100
STRAWN - 8069
ATOKA - 8614
MOR. LS - 8809
MOR. CI - 8857

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-10860

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name:

Paul Terry Et Al Gas Com #002

8. Well No.

2

9. Pool name or Wildcat

Atoka Penn (#70800)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

KC Resources, Inc.

3. Address of Operator

P.O. Box 1118, Cardiff, CA 92007

4. Well Location

Unit Letter H : 1,650 feet from the North line and 990 feet from the East line

Section

15

Township

18S

Range

26E

NMPM

County: Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

KB: 15'; DF: 3,344'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON : ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ☐CASING TEST AND ☐ ABANDONMENT

CEMENT JOB

OTHER:

☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Start: 02/21/02: MIRU & POOH w/70 jts 2-3/8" Tbg. RIH w/267 jts 2-3/8" Tbg. Tagged cmt. On Plug @ 8,793' PBD. Swab Well; Treat Strawn perfs 8,262'-69' & 8,470'-84' w/ 4,000 gals 15% HCl acid.

02/28/02: RU to perf: 8,744'-52'; 8,755'-58'; 8,765'-70'; 8,775'-79' & 8,782'-90' w/1 shot/ft. (28 holes).

Acidized new perfs w/2,800 gals 15% HCl acid.

03/01/02: RU to Swab & Treat well through 03/06/02 w/Gas Flowing. Tbg. in Hole as follows:

KB	15.00'	
248 jts	8,146.39'	
SN	1.10'	
Packer	6.20'	@ 8,162.49'
1 jt	33.27'	
End of Tbg.	8,201.96'	

03/06/02: Pumper to install surface equipment and connect to Pipeline w/OCD approval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe Palmer TITLE Tax/Production Analyst DATE 3/19/02

Type or print name Joe Palmer

(This space for State use)

Telephone No. (760) 753-3330

APPROVED BY [Signature] TITLE Wild Sep DATE APR 1 2002

Conditions of approval, if any: