

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

copy to J. F.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-058480	
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Newmont Oil Company		7. UNIT AGREEMENT NAME W. Loco Hills G 48 UT	
3. ADDRESS OF OPERATOR Room 303, First National Bank Building, Artesia, New Mexico		8. FARM OR LEASE NAME Tract 10B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1980' FNL and 990' FNL of Section 3; T-18-S, R-29-E At proposed prod. zone		9. WELL NO. 7	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Loco Hills	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)		11. SEC., T., R., M., OR B&K. AND SURVEY OR AREA Sec. 3 - 18S - 29E - R29M	
16. NO. OF ACRES IN LEASE		12. COUNTY OR PARISH Elddy	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE New Mexico	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3518 GR		22. APPROX. DATE WORK WILL START* 8-18-66	
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
10 3/4"	8 5/8"	204	430'
7 7/8"	4 1/2"	9.54	2700'
QUANTITY OF CEMENT			
50 sacks			
100 sacks			

We propose to drill a 10 3/4" hole to top of salt at approximately 430' and cement 8 5/8" casing with 50 sacks. We will drill a 7 7/8" hole to TD about 2700' and set 4 1/2" casing with 100 sacks cement. This well is to be completed as a producing oil well.

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AUG 17 1966

O. C. C.
ARTESIA OFFICERECEIVED
AUG 15 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE **District Engineer** DATE **August 15, 1966**
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE **AUG 15 1966**
APPROVED BY [Signature] TITLE **DISTRICT ENGINEER** DATE **AUG 15 1966**
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Form C-102
Supersedes C-128
Effective 1-1-65

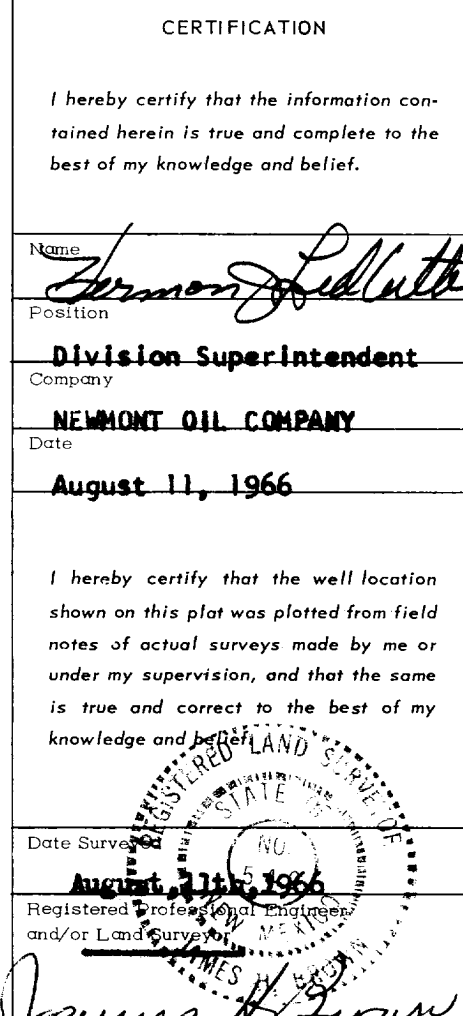
Operator Newmont Oil Company			Lease West Loco Hills Unit <i>G 45 2nd</i>			Well No. 10-B-7		
Unit Letter H	Section 3	Township 18 South		Range 29 East	County <i>State 10 B</i> Eddy			
Actual Footage Location of Well:								
1980		feet from the North		line and 990		feet from the East line		
Ground Level Elev. 3518	Producing Formation Grayburg San Andres		Pool Loco Hills			Dedicated Acreage: 40 Acres		

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~~AUG 17 1966~~

1. Use reverse

~~ARTESIA, OFFICE~~



I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Hermon Hedluth
Position _____

~~Division Superintendent~~

NEWMONT OIL COMPANY

Date August 11, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **August 11th 1986**

Registered Professional Engineer
and/or Land Surveyor

James H. Loran
Certificate No. _____

N.M.L.S.No. 542

