NO. OF COPIES RECEIVED		۶	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C.
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TH	ANSPORT OIL AND NATURA	L GAS
TRANSPORTER OIL /			RECEIVED
GAS			
OPERATOR 3			
PRORATION OFFICE			OCT 3 1 1966
Newmont Oil Compa			0. C. C.
Address	••J		ARTESIA, OFFICE
Room 303, First N	ational Bank Building, Ar	tesia, New Mexico	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give nam	2		
and address of previous owner			
DESCRIPTION OF WELL AN	DLEASE		
Lease Na: 1e	Well No. Pogl N	ame, Including Formation	Kind of Lease
W. Loco Hills G 4S U	t. Tract 13 10 For	o Kills Grayburg	State, Federal or Fee Federal
Location .	•	*	
Unit Letter; 18	00Feet From The SouthLi	ine and Feet Fro	m TheWest
Line of Section 12 ,	Township 18-8 Range	29-F. , NMPM,	
	<u> </u>		County
DESIGNATION OF TRANSPO Name of Authorized Transporter of	RTER OF OIL AND NATURAL G		
	21		proved copy of this form is to be sent)
Texas-New Mexico Pip Name of Authorized Transporter of	Casinghead Gas or Dry Gas	P.O. Box 1510, Mid1 Address (Give address to which app	and Texas proved copy of this form is to be sent)
None			is to be sent).
If well preduces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	M 7 18S 30E	No	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'
Designate Type of Comple	tion = (X)		Plug Back Same Res'v. Diff. Res'
Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-22-66	10-11-66	2700	2693
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Loco Hills Perforations	Grayburg	2640	2668 Depth Casing Shoe
One .48" shot per for	at at 2646 48 50 52 54 58		
	t at 2646,48,50,52,54,58 TUBING, CASING, AN	D CEMENTING RECORD	2693
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>10 3/4"</u>	V 3/V	412*	
7 7/8"	<u> </u>	26931	100
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	uoie for this ae	epth or be for full 24 hours)	
	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
24 hours Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
50	35	15 Frac Water	LN
GAS WELL			A Company of the second s
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
borohy portific that the state of		APPROVED OCT 31	1966
Commission have been complied	regulations of the Oil Conservation with and that the information given		19
bove is true and complete to th	e best of my knowledge and belief.	BY C. C. She	JOB TOP
·		TITLE OIL AND GAS INSPEC	104
ORIGINAL SIGNED SY			pompliones with a
H. J. LEDBETTER		This form is to be filed in compliance with $RULE$ 1104. If this is a request for allowable for a newly drilled or deepend	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Division Superintende		tests taken on the well in acco	
	itle)	able on new and recompleted w	ust be filled out completely for allow- ells.
October 31, 1966	ate)	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
(-			st be filed for each pool in multiply
	1	completed wells.	ior each poor in multiply.

Cor

WINTON S. NGRTHCOTT - ROSWELL KENNETH D. REYNOLDS - ARTESIA LESLIE K. EVERTSON - ROSWELL

WEK DRILLING CO., INC. - DIL WELL DRILLING CONTRACTORS

P. D. BOX 1498 RDSWELL, NEW MEXICO TELEPHONES: ARTESIA 748-2981 ROSWELL 622-4992

October 31, 1966

Newmont Oil Company 303 First National Bank Building Artesia, New Mexico

100

Re: West Loco Hills Unit 13-10 Deviation Survey

Listed below are the results of the deviation survey's ran while drilling the above well.

 $\begin{array}{ccccccc} 4201 & 1/2^{\circ} \\ 8601 & 1/2^{\circ} \\ 13941 & 1/2^{\circ} \\ 1648 & 1^{\circ} \\ 2219 & 1^{\circ} \\ 2518 & 1 1/4^{\circ} \\ 27001 & 1^{\circ} \end{array}$

Subscribed and sworn to before me this _____ day of <u>October</u>, <u>1966</u>.

MY COMMISSION EXPIRES:

RECEIVED

OCT 3 1 1966

C. C. C.