

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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O. C. C.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. LC 060904
7. Unit Agreement Name WLH Grayburg #4 Sand UT
8. Farm or Lease Name Tract 13
9. Well No. 10
10. Field and Pool, or Wildcat Loco Hills
12. County Eddy

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator NEWMONT OIL COMPANY
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO
4. Location of Well UNIT LETTER L 1800 FEET FROM THE S LINE AND 990 FEET FROM THE W LINE, SECTION 12 TOWNSHIP 18S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3498' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was fracture treated w/15,000 gals lease crude down casing with 701 HHP as follows:

10/12/72: Pumped 900 gals 15% HCL acid containing iron sequestering agent followed w/2 drums gyp control chemical mixed w/20 bbls water. Pumped 15,000 gals lease crude containing 2# 20-40 sand/gal and 800# of friction reducer agent. ISDP 1900#. SI pressure 1500# Max. Pressure 2900#. Min. 2600 psi. Avg. rate 20 BPM.

10/13/72: Cleaned out fillup to 2686' w/sand pump.

Test prior to workover: Averaged 50 BOPD and 4 BWP.

Test after load oil recovered: Averaged 63 BOPD and 15 BWP.

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED cc cc cc

Dist. Supt.

DATE 11/8/72

APPROVED BY H. L. BECKMAN
ACTING DISTRICT ENGINEER

DATE

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D.B.E.
ARTESIA, OFFICE