2157 FUTU JICIN			
SANIAFE / FILE /////	i equest	CONCERVATION COMMIS T FOP ALLOWABLE AND	Form C-164 Supersedes Old C-164 and C-11 Effective 1-1-65
LAND OFFICE		ANSPORT OIL AND NATURA	L GAS
OPERATOR /			RECEIVED
PRORATION OFFICE]		JUL 1 0 1978
NEWMONT OIL COMPA		•	0. C. C.
P.O. BOX 1305, A Reason(s) for Isling (Check proper bos	Artesia, New Mexico 88210	Other (Please explain)	ARTESIA, OFFICE
New Well	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Consolidation c Consolidation c Into Tank Batte], 1978 @ 7:00 AM of Tank Battery # 45 ery # 44.
change of ownership give name nd address of previous owner			
ESCRIPTION OF WELL AND	Vell No.; Pool Name, Including F	Formation Kind of Le	050
L.H.G. 40Sd Ut Tract 1			eral or Fee Federal Leose No.
Unit Letter ;	OFeet From TheLt	ne and Feet Fro	m The
Line of Section 12 To	wnship 185 Eange	29E , _{NMPM} ,	Eddy County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil avajo Refining Company Name of Authorized Transporter of Ca	Pipe Line Division	North Freeman Ave. A	roved copy of this form is to be sent) rtesia, New Mexico 88210 roved copy of this form is to be sent)
f well produces oil or liquids,	Unit Sec. Twp. F.ge.	Is gas actually connected?	Vhen
this production is commingled with	1 T18S R29E th that from any other lease or pool,	No	J
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	Date Compl. Ready to Frod.	Tctal Depth	F.E.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep O!1/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
		1	
EST DATA AND REQUEST FO	able for this de	fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow-
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	lift, etc.)
ength of Teat	Tubing Pressure	Coming Pressure	Choke Size
ctual Prod. During Test	Oll-Bhis.	Water-Ebl s.	Gas - MCF
AS WELL		1,, _,	······
ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Ehut-in)	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANC	E	OIL CONSERV	ATION COMMISSION
ereby certify that the rules and re	gulations of the Oil Conservation	APPROVED	7/11 , 19 78
mmission have been complied wi ove is true and complete to the	th and that the information given best of my knowledge and belief.	BY MAR 4	Jilliams
a land of		TITLE OIL AND GAS INSPECTOR	
Emest M. Jonagill.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Office Mapager		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title) July 7, 1978		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
·	. 11	seemstered wells.	