STATE OF NEW MEXICO	RECEIVED BY
VERGY AND MINERALS DEPARTMENT	Revised 10-1-78
Distrigution P. G. DC	DX 2080
FAR SANTA FE, NEW	W MEXICO 87501 O. C. D.
	R ALLOWABLE
AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS
Crerolor	
Yates Petroleum Corporation V	······································
207 S. 4th St., Artesia, NM 88210 Record(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter di:	
Recompletion Oil W Dry G   Change in Ownership XX Casinghead Gas Conde	
If change of ownership give name and address of previous owner <u>Newmont Oil Company</u> PO	Box 1305 Artesia, NM 88210
PERCENTION OF WELL AND LEASE	ormalion Kind of Lease To OCOOOA Lease No
Well No. Pool Name, Including F W. Loco Hills G4S Ut Tr 13 10 Loco Hills Q.	LC-060904
Location	
Unit Letter L : 990 Feet From The West Li	ne and <u>1800</u> Feel From The <u>South</u>
Line of Section 12 Township 185 Range	29E , NMPM. Eddy County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL G	
Name of Authorized Transporter of Cll 🖾 or Condensate	Address (Give address to which approved copy of this form is to be sent) PO Box 175 Artesia, NM 88210
Navajo Refining Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Unit Sec. Twp. Rgc.	Is gas actually connected? When
li well produces oil or liquids, give location of tanks.	20
If this production is commingled with that from any other lease or pool, . COMPLETION DAYA	give commingling order number:
Designate Type of Completion (X)	New Well Workover Deepen Plug Back Same Resty, Diff. Rest
Date Spudded Date Campl. Heady to Prod.	Total Depth F.B.T.D.
Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation	Top Oll/Gas Pay Tubing Depth
Perforations	Depth Casing Shoe
Periora;1003	
TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE	D CEMENTING RECORD
	after recovery of total volume of load oil and must be equal to or exceed top allow epith or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test	Producing Mothod (Flow, pump, gas lift, etc.) Post. JW-3
Length of Test Tubing Pressure	Casing Pressure Choxe Sixe Cher O H
Actual Prod. During Test Oil-Bbla.	Water-Bbls. Gas-MCF
	<u>]</u>
GAS WELL	
Actual Frod. Test-MCF/D Length of Test	Bbla. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size
CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
CERTIFICATE OF COMPLIANCE	MAD 1 3 1984
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given	
above is true and complete to the best of my knowledge and belief.	DYORIGINAL SIGNED BY LARRY BROOKS
	TITLEGEOLOGIST · NMOCD
Jennis B. Dochon	inis form is to be filled in compliance with mith 2 1108. If this is a request for allowable for a newly drilled or deepense
Product in (Siegetwee)	well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.
PROduction Clerk	All sections of this form must be filled out completely for show able on new and recompleted wells.
march 1, 1984	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition
(1)ate)	Separata Forma C-104 must be filed for each pool in multipl