NO. OF COPIES RECEIVED	6		APPROVAL V					
DISTRIBUTION			NEW MERORO 201 POONS	RVATION COM	MISSION	N	Form C-101	
SANTA FE			DRILLING COM	MENCED.			Revised 1-1-6	
FILE	1-	i					-	Type of Lease
U.S.G.S.	2		EXPIRES 12-25	-66			STATE	X FEE
LAND OFFICE	17		EXI INCO CONT					& Gas Lease No.
OPERATOR	1						E	-9262
APPLIC	ATION F	OR PERMI	T TO DRILL, DEEPEN	, OR PLUG BA	CK			
la. Type of Work							7. Unit Agre	ement Name
DRIL	<b>Y</b>				PLUC	васк		
b. Type of Well	<u> </u>				1 200 1		8. Farm or L	.ease Name State 🐋
OIL X GAS WEL		OTHER		SINGLE X ZONE	MUL	ZONE	New Mex	ico "CY" NCT-1
2. Name of Operator							9. Well No.	
	TEXA	ACO INC.						2
3. Address of Operator								ad Pool, or Wildcat
	P. (	). BOX 31	LO9, MIDLAND, TEXA	S 79701			North E	Benson-Queen
4. Location of Well	LETTER	D	LOCATED 660	FEET FROM THE	Nor	th		
UNIT			00000000			-	VIIIII	
AND 660 FEET	FROM THE	West	LINE OF SEC. 32	TWP. 185	, <sub>се.</sub> 30	E NMPM		
	$\overline{IIIII}$	<u>IIIIII</u>			1111		12. County	
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inninnin.	<u>IIIII</u>	IIIIII			$\overline{UU}$		IIIII	
	IIIII							
i i i i i i i i i i i i i i i i i i i	ttttt	ttttttt		19. Proposed Dep	oth	19A. Formatio	n	20. Rotary or C.T.
	//////			3110'		Queen		Rotary
21. Elevations (Show whet)	her DF, RT,		A. Kind & Status Plug. Bond	21B. Drilling Con				. Date Work will start
3429' Gr.			\$10,000 blanket	Unknown	L		A	t once
23.						-		

SIZE OF HOLE	SIZE OF CASING		SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9 7/8"	7 5/8"	24#, 15.28#	4751	*400	250% to circulate
6 3/4"	4 1/2"	10.5#	3110'	**800	300% to circulate
				1	

\*Cement with 400 sx Class "C" neat (250% to circulate) \*\*Cement with 500 sx TLW 12.2#/gal 10% salt followed by 300 sx Class "C" neat salt saturated 14.8#/gal. (300% to circulate)

## COMPLETION PROGRAM

<u>1.</u> Selectively perforate pay with 2 jspi. <u>2.</u> Treat with 1500 gals. 15% NE acid & ball sealers. <u>3.</u> Fracture with 30,000 gals. refined oil with 1 1/2#/gal. of sand. Stage fracture with ball sealers.

FORMATION TOPS EXPECTED

RECEIVED

				2510	OFD 0 7 1066
	Anhydrite Base of Salt	255' 1245'	Queen Total Dep	-	
		ROGRAM: IF PROPOSA	L IS TO DEEPEN OR PLUG BACK, GIVE DATA ON F	-	D. C. C.
I hereby certify	hat the information above is	true and complete to	the best of my knowledge and belief.		
Signed	L Villen	Title	Division Civil Engineer	Date	9/26/66
	(This space for State Use)				
APPROVED BY	W.a. Sres	set TITL	E OIL AND GAS INSPECTOR	DATE	SEP 2 7 1966

CONDITIONS OF APPROVAL, IF ANY:

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NEV ... EXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 'Effective 1-1-65

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All distances must be from the outer boundaries of the Section.

Dat Letter 3 Section 2 Township 100 100 100 100 100 100 100 100 100 10	Operator	TEXACO Inc		Leas	se There I New M	lexico "C	Y", NCT-1	Well No.
Annual property Location of Weith       inserved       660       test from the Mean Mean Mean Mean Mean Mean Mean Mea	Unit Letter Section Township							
660       test two the Twenton Direction       100 Edge:	D		18 Sou	ith	30 East		Eddy	
General Lyou Law:     Producting Formation Queen     Proof North Benston-Queen     Loc       1. Cutling the acreage dodicated to the subject well by colored pencil or hackurs include to the subject well by colored pencil or hackurs include to the subject well by colored pencil or hackurs     1. Cutling the acreage dodicated to the subject well by colored pencil or hackurs include to the subject well by colored pencil or hackurs       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (such as to wartion interest and royalty).     3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated ty communitization, unitization, force-pooling, etc?     RECETVED       Yes     No     If answer is "yes," type of consolidation     SEP 2.7 1966       If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use consolidated) (Use reverse side of this form face-setup.)     No       No allowable will be assigned to the well until all interests have been consolidated (by constitution interest, has been approved by the Commission.     Centre (Cartion face-setup)       Cocoling or otherwise) or antil a non-standard unit, eliminating such interests, has been approved by the Commission.     Centre (Cartion face-setup)       Cocoling or otherwise) or antil a non-standard unit, eliminating such interests, has been approved by the Commission contrained by the start of whether and black.     No Millishton face-setup.       Cocol or 2     1     1     Start of whether and black.       Cocol or 2     1     No Vol ten	-		Joset h		660		Mast	Sec. 32
1. Cutine the arreage dedicated to the subject will by colored panell or hackars among on the plat below. 2. If more than one lease is dedicated to the well, outline cach and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidation dated by communication, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation						eet from the		
2. If more than one lease is dedicated to the well, authine cach and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communication, unitivation, force-pooling, etc?           Yes       No       If answer is "yes," type of consolidation       SEP 2.7 1956         If more than one lease is dedicated to the well, have the interests of all owners been consolidated. (Use reverse side of this form if necessary).       One C.	3429	Queer	1		North Bense	on-Queen	-	40 Acros
isterest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communication, unitization, force-pooling, etc?       R E C E I V E D         I ves       No       If answer is "yes," type of consolidation       SEP 2.7 1965         If answer is "no," list the owners and tract descriptions which have actually been consolidated (Dy comMISSMORT HERE site) or until a non-standard unit, eliminating such interests, has been approved by the Commission.       C.C.C.         No allowable will be assigned to the well until all interests have been consolidated (Dy comMISSMORT HERE site) or until a non-standard unit, eliminating such interests, has been approved by the Commission.       Center Site of the Commission.         CCCO       0       0       0       Center Site of the commission.         CCCO       0       0       0       1       Center Site of the commission.         CCCO       0       0       0       1       Center Site of the commission.         CCCO       0       0       0       1       Center Site of the commission.         CCCO       0       0       0       1       Center Site of the commission.         CCCO       0       0       1       Center Site of the commission.       Center Site of the commission.         CCCO       0       0       1       Center Site	1. Cutline t	he acreage dedica	ated to the su	bject well b	y colored pencil	or hachure	marino en die ple	Elelew.
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