

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

DEC 22 1966

Operator		TEXACO Inc.		O. C. C. ARTESIA, OFFICE	
Address		P. O. Box 728 - Hobbs, New Mexico			
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:			
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
N. M. "CY" State NCT-1	2	North Benson Queen Grayburg	State, Federal or Fee
Location			
Unit Letter	D	660 Feet From The	North Line and 660 Feet From The West
Line of Section	32	Township	18-S Range 30-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 3119 - Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
TSTM						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	32	18-S	30-E	TSTM	TSTM

If this production is commingled with that from any other lease or pool, give commingling order number: NONE

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	YES	NO	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
November 18, 1966	December 20, 1966		3110'			3078'		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
North Benson Queen	Grayburg		2708'			3070'		
Perforations Perf 4 1/2" Casing 2 jet shots at 2708', 2739', 2746', 2752', 2790', 2826', 2864', 2917', 2927', 2932', 3019', 3023', 3048', 3054', &						Depth Casing Shoe		
						3110'		
TUBING, CASING, AND CEMENTING RECORD						3057'.		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
9 7/8"	7 5/8"		480'			400 Sx.		
6 3/4"	4 1/2"		3110'			800 Sx.		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

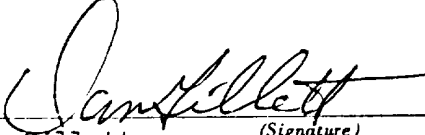
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
December 18, 1966	December 20, 1966	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	Pump	Pump	Pump
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
94	94	NONE	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Dan Gillett (Signature)  
Assistant District Superintendent (Title)  
December 21, 1966 (Date)

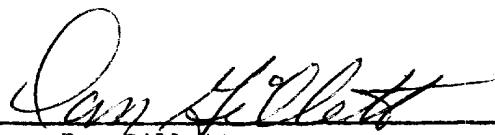
OIL CONSERVATION COMMISSION

APPROVED DEC 22 1966, 19  
BY W. A. Gessert  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

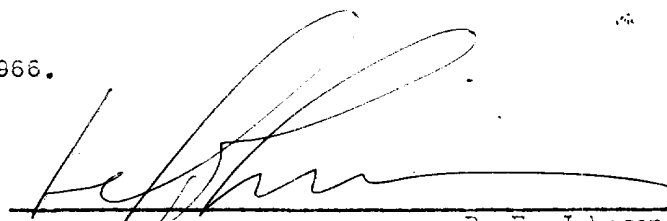


I, Dan Gillett, being of lawful age and being the  
Assistant District Superintendent for TEXACO Inc., do state that  
the deviation record which appears on this form is true and correct to  
the best of my knowledge.

  
\_\_\_\_\_  
Dan Gillett

Subscribed and sworn to before me this the 1st day of December,  
19 66.

My commission expires October 20, 1966.

  
\_\_\_\_\_  
R. E. Johnson  
Notary Public in and for Lea County,  
State of New Mexico.

Lease N. M. "CY" State NCT-1 Well No. 2

DEVIATION RECORD

DEPTH

420'  
780'  
1580'  
1683'  
1960'  
2135'  
2377'  
2610'  
2795'  
2950'  
3075'  
3110'

DEGREES OFF

1/2  
1 1/4  
2  
2  
2 1/4  
1 1/2  
1 3/4  
1 1/2  
1 1/4  
1  
1  
1

**RECEIVED**

DEC 22 1966

D. E. C.  
NOTARIAL OFFICE

