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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 14 1975

O.C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-9262	
7. Unit Agreement Name North Benson Queen Unit	
8. Farm or Lease Name	
9. Well No. 31	
10. Field and Pool, or Wildcat North Benson Queen Grayburg	
11. Field and Pool, or Wildcat North Benson Queen Grayburg	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well

Name of Operator
TEXACO Inc.

Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 18-S RANGE 30-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Acidize Injection Well</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU Well Units Inc. Ran pkr & RBP. Prep to acidize.
- Ran 2 3/8" PC tbg & pkr set at 2612'. Tested csng annulus to 500#. Tested OK. Displaced annulus w/inhibited wtr.
- Inj. 400 BWPD at 1650# into Queen perfs. 2708-3057'.
- Return to injection. 5-12-75.

Note: Acidized perfs w/ 500 gal. 15% acid. Max press 2400#
Howco acidized w/ 500 gals. 15% acid. Max press 2800#.
Howco acidized w/ 500 gals. 15% acid. Max press 2600#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 5-13-75

APPROVED BY W. A. Sussett TITLE SUPERVISOR, DISTRICT II DATE MAY 16 1975

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 16 1975

O. C. C.
ARTESIA, OFFICE