

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9262	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK AN EXISTING RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
2. Name of Operator Greenhill Petroleum Corp.		No. Benson Queen
3. Address of Operator 16010 Barker's Point Ln., Ste. 325, Houston, TX 77079		8. Farm or Lease Name
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>30E</u> NMPM.		9. Well No. 31
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat No. Benson Queen Grayburg
		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Repair Casing Leak</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/23/89 MIRUSU. POOH w/tbg & pkr (packer set at 2600'). Found hole in tubing. RIH w/tbg & RBP, set at 2600'. Pressured csg to 380 psi - OK. POOH w/tbg & RBP. SDON.

5/24/89 RIH w/pkr & tbg, (tstd tbg). Circulated 45 bbls fresh water w/pkr fluid. Removed BOP, set pkr @ 2602'. Pressured csg to 340 psi - OK. Return well to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene Linton (713) 870-0606 TITLE Production Coordinator DATE 6/30/89

APPROVED BY Mike Williams TITLE SUPERVISOR, DISTRICT 19 DATE JUL 17 1989

CONDITIONS OF APPROVAL, IF ANY:

