Submit 5 Copics

Appropriate Distr	ict Office
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DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

I.

1000 Rio Brazos Rd, Aztec, NM 87410

_	State of N	New Mexico	
Ene	Minerals and Nat	ural Resources Dep	artment

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

-1

O. C. D. ARTESIA DESICE Revised 1-1-89 See Instructions At Bottom of Page

CISF UT OP

Form C-104

REQUEST FOR ALLOWABLE AND AUTHORIZATION	
TO TRANSPORT OIL AND NATURAL GAS	

MERIT ENERGY COMPA	NY					30-015-10	874			
Address 12221 MERIT DRIVE, SU	ITE 500, D	ALLAS,	TEXAS 75251					<u> </u>	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for Filing New Well		Change in 7	Fransporter of:							
Recompletion	Oil		Dry Gas		FFFFOTU		D 0 1000	(\mathbf{N})		
Change of Operator XX If change of operator give name	Casinghead Gas	•	Condensate		EFFECTIVI	CLOBE	R 2, 1992	<u> </u>		
and address of previous operator								Q		
GREENHILL PETROLEU			, 16010 BARKER'S PC	DINT LN,	SUITE 325, I	HOUSTON	, TX 77079			
II. DESCRIPTION OF WE	LL AND L	EASE	Pool Name, Including Formatio				5. F.J F	N		
NORTH BENSON QUEEN	UNIT	31	BENSON QUEEN GI		NOPTH		St. Fed. or Fee	Lease No. E-9262		
Location		l	**************************************		• • • • • • • • • • • • • • • • • • • •	<u> STATE</u>			T '	
Unit Letter	D	660	Feet From The	NORTH	Line and	660	Feet From The		Line	
Section 32 III. DESIGNATION OF TH	Township 18S	· · · · · · · · · · · · · · · · · · ·	Range 30E	CAS	NMPM	WITH I		County EDDY		
Namer of Authorized Transporter of Oi		EROFU	or Condensate	UAS	INJECTION Address(Give add		proved copy of thi	s form is to be sent)		
TEXACO TRADING & TR	ANSPORT	ATION						HOUSTON, TX 7	7060	
Name of Authorized Transporter of Cas	inghead Gas					7		approved copy of this form		
NONE										
If well produces oil or liquids,			Unit	Sec.	Twp	Rgc	Is gas actually	connected?	When?	
give location of tanks. If this production is commingled with th	at from any othe	r lease or po	l	28	18S	30E	NO			
IV. COMPLETION DATA	-	r tease of po	or, give communiciting order main						_	
		Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Rcs'v	
Designate Type of Completi	on - (X)	01		inco incar	WORKOVEI	Locpen	Flug Dack	Saline Fice V		
Date Supdded	Date Compl. Re	ady to Prod	I	Total Depth		L	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	cing Formati	on	Top Oil/Gas	Pay		Tubing Depth	Tubing Depth		
Perforations	L		······································	l			Depth Casing S	shoe	····	
			AND CEMENTING	RECORD			•			
HOLE SIZE	CASING	G & TUE	SING SIZE	I	DEPTH SET			SACKS CEME	T	
							P	nt ID-3		
							↓ ↓	0-23-92	,	
								ang op		
V. TEST DATA AND REC	UEST FOR	ALLOV	WABLE	1	····			~ /		
V. TEST DATA AND REQ OIL WELL (Test must be a	-			exceed top allow	wable for this depth	or be for full 24	hours.)	_~_/		
	-		VABLE of load oil and ust be qual to or e		wable for this depth ethod (Flow, pump,		hours.)	~ /		
OIL WELL (Test must be a	fier recovery of t						hours.)	~_/		
OIL WELL (Test must be a	fier recovery of t	iotal volume			ethod (Flow, pump,		hours.)	~ /		
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test	fter recovery of t Date of Test Tubing Pressure	iotal volume		Producing M Casing Press	ethod (Flow, pump, ure		Choke Size			
OIL WELL (Test must be a Date First New Oil Run To Tank	fter recovery of t Date of Test	iotal volume		Producing M	ethod (Flow, pump, ure			~~ /		
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test	fter recovery of t Date of Test Tubing Pressure	iotal volume		Producing M Casing Press	ethod (Flow, pump, ure		Choke Size	~		
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	fler recovery of t Date of Test Tubing Pressure Oil - Bbls.	iotal volume		Producing M Casing Press Water - Bbis	ethod (Flow, pump, ure		Choke Size Gas - MCF			
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test	fter recovery of t Date of Test Tubing Pressure	iotal volume		Producing M Casing Press	ethod (Flow, pump, ure		Choke Size	denaste		
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	fler recovery of t Date of Test Tubing Pressure Oil - Bbls.	olal volume		Producing M Casing Press Water - Bbis	ethod (Flow, pump, ure 		Choke Size Gas - MCF	denaste		
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	fler recovery of t Date of Test Tubing Pressure Oil - Bbls. Length of Test	olal volume		Producing M Casing Press Water - Bbis Bbis. Conder	ethod (Flow, pump, ure 		Choke Size Gas - MCF Gravity of Con	densate		
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	fler recovery of t Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure	s (Shut-in)	of load oil and ust be qual to or a	Producing M Casing Press Water - Bbis Bbis. Conder	ethod (Flow, pump, ure 		Choke Size Gas - MCF Gravity of Con	densste		
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC	fter recovery of t Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure CATE OF C	olal volume	of load oil and ust be qual to or a	Producing M Casing Press Water - Bbis Bbis. Conder	ethod (Flow, pump, ure sate/MMCF ure (Shut-in)	gas lift, etc.)	Choke Size Gas - MCF Gravity of Cons Choke Size			
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INSTRUCTION This form is to be filed in compliance with Rule 1104

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filed out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.