

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet. Corp</u>		Lease <u>Gerard FW</u>		Well # <u>2</u>	
Location of Well	Unit <u>J 23105 1650E</u>	Section <u>25</u>	Township <u>18</u>	Range <u>25</u>	County <u>Edo</u>
Drilling Contractor	<u>Donnelly Drilling Co</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11</u>	<u>8 5/8</u>	<u>24</u>		<u>About 1100</u>	<u>Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>14</u>		<u>2600</u>	<u>100</u>

Casing Data:

Surface _____ joints of 8 5/8 inch 24 # Grade J
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 11 Size of Casing 8 5/8 Sacks cement required _____

Type of Shoe used Float Float collar used _____ Btm 3 jts welded Thred Lok

TD of hole 1080 Set _____ Feet of 8 5/8 Inch 24 # Grade J

New-used csg. @ 1055 with 100 sacks neat cement around shoe class C 2% CaCl₂ + 350 sack class C additives 2% gel

Plug down @ 255 (AM) (PM) Date 11-16-66

Cement circulated ✓ No. of Sacks circulated 5-10 5X cement w. 46 some lost circ material, took sample

Cemented by Denton Witnessed by Stam

Temp. Survey ran @ 11:30 (AM) (PM) Date 11-16-66 top cement @ 25'

Casing test @ 11:30 (AM) (PM) Date 11-16-66

Method Used Pressure Witnessed by Stam

Checked for shut off @ 11:30 (AM) (PM) Date 11-16-66

Method used Pressure Witnessed by Stam

Remarks: centralizer on bottom joint. Had lost a little circulation all along but always able to regain.