

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	
LAND OFFICE	
OPERATOR	4

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

DEC 30 1966

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Gerard "AW"
3. Address of Operator 309 Carper Building-Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Penasco Draw S.A. Yesso
15. Elevation (Show whether DF, RT, GR, etc.) 3455' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Sand Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sand Frac well as follows:

- 11-29-66 - Stage 1: Fraced interval 2340-2572' with 41,500# sand and 1700 bbls gelled water.
 - 11-30-66 - Stage 2: Fraced interval ²¹⁵⁸2158-2276' with 41,000# sand and 1700 bbls gelled water.
 - 12-1-66 - Stage 3: Fraced interval 1824-1970 with 41,500# sand and 1700 bbls gelled water.
 - 12-1-66 - Stage 4: Fraced interval 1634-1696' with 41,500# sand and 1700 bbls gelled water.
 - 12-2-66 - Stage 5: Fraced interval 1316-1432' with 24,500# sand and 1100 bbls gelled water.
 - 12-3-66 - Stage 6: Perforated 1446-1459/20 shots and fraced 1316-1459 with 92,500# sand and 4100 bbls gelled water.
- Total 12,000 bbls of gelled water and 283,000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Norman TITLE Geologist DATE 12-30-66

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE 1003 1967

CONDITIONS OF APPROVAL, IF ANY: