

1. DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

DEC 30 1966

Yates Petroleum Corporation
309 Carper Building-Artesia, New Mexico 88210
Reason for filing (check proper box)
New Well
Change in ownership
Change in Transporter oil
Oil
Casinghead Gas
Dry Gas
Condensate
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Gerard "AW"
Well No.: 2
Pool Name, including Formation: Penasco Draw S.A. Yeso
Kind of Lease: State, Federal or Fee Fee
Location:
Unit Letter: J, 2310 Feet From The South Line and 1650 Feet From The East
Line of Section: 25, Township: 18S, Range: 25E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate: The Permian Corporation
Address (Give address to which approved copy of this form is to be sent): P. O. Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas or Dry Gas:
Address (Give address to which approved copy of this form is to be sent):
If well produces oil or liquids, give location of tanks:
Unit: J, Sec: 25, Twp: 18, Rge: 25
Is gas actually connected? No
When:

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X): Oil Well X, Gas Well, New Well X, Workover, Deepen, Plug Back, Same Restv., Diff. Restv.
Date Spudded: 11-12-66, Date Compl. Ready to Prod.: 12-20-66, Total Depth: 2630, P.B.T.D.: 2626
Pool: Penasco Draw S.A. Yeso, Name of Producing Formation: S.A. Yeso, Top Oil/Gas Pay: 1316', Tubing Depth: 2100'
Perforations: 2340-2572, 2276-2150, 1970-1824', 1696-1634', 1432-1316' / 446-1459, Depth Casing Shoe: 2628'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 11", 7-7/8", CASING & TUBING SIZE: 8-5/8" 24# J-55, 5-1/2" 15.50# J-55, DEPTH SET: 1065', 2628', SACKS CEMENT: 450, 450

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow From To Tanks: 12-20-66, Date of Test: 12-28-66, Producing Method (Flow, pump, gas lift, etc.): Pumping
Length of Test: 24 hrs., Tubing Pressure, Casing Pressure, Choke Size
Actual Prod. Test: 96 Bbls Fluid, Oil-Bbls: 56, Water-Bbls: 40, Gas-MCF: TSTM

GAS WELL

Actual Prod. Test-MCF/D, Length of Test, Bbls. Condensate/MMCF, Gravity of Condensate
Testing Method (pitot, back pr.), Tubing Pressure, Casing Pressure, Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED: JAN 3 1967, 19
BY: W.A. Gressitt
TITLE: OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Richard C. Norman
(Signature)

Geologist

(Title)

12-30-66

(Date)