MOON OF COPIES SEC	7		
DISTRIBUTE			
SANIAFE	\overline{Z}		
F 11.6:	1	2	
U.5.G.5.			
LAND OFFICE			
TRANSPORTER	OIL GAS	4	
OPERATOR	2		
PRODATION OF			

NEW MIXICO OIL CONSERVATION COMMUSSION

Bum C-104

SANIA P.E.		Ž		REQUEST	FOR ALLOWABLE		Superseder Old C-101 and C-1 Effective 1-1-65	
III.E			-	AUTHORIZATION TO TRA	- ОИО Насильтана	•	·•	
U.S.G.S.				AUTHORIZATION TO TRA	HOLOK L OIC WHO IS	- -		
TRANSPORTER	OIL	4					RECE	IVED
	GAS	4					ADD .	
PRODATION OF	rict.	4					APR 6	1978
Operator			m (Corporation /			—	
Address P	ecro	Leu		orporation /			O. C.	
	th·4t	:h	Str	eet - Artesia, NM 8	8210			
Reason(s) for filing					Other (Please	explain)		
New Well	님			Change in Transporter of: Oil Dry Ga	. nl			
Recompletion Change in Ownership	H.			OII Dry Ga	Convert	SWD to	Producer	
<u></u>								
If change of owners and address of prev	thip give vious ow	ner_	ne 					
DESCRIPTION_O	ar wwa	T A'	ז מצ	FASE				_
Lease Name		<u>, , , , , , , , , , , , , , , , , , , </u>	112.4	Well No.: Pool Name, Including Fo		Kind of Lease	. p .	Leane No.
Gerard	"AW"			2 Penasco Draw	S. A. Yeso	State, Federa	Fee Fee	_
Location			231	O Feel From The SouthLine	ond 1650	Feet From 3	he <u>East</u>	
Unit Letter		;	201	Feet From The Double Line	4 0110			
Line of Section	25		Tow	nship 185 Range	25E , NMPM,	Ede	dy	County
		N.C.D	Λυτ	TOP OF OUT AND NATURAL GA	\$			
Nome of Authorized	F 1RA	TSP	1 0:1	ER OF OIL AND NATURAL GA	Address (Give address to	which approv	ed copy of this form is	io be sent)
Scurloc	k Oil	L C	omp	pany	1216 Vaughn	Bldg-Mi	Bland, TX 79	9701
Nome of Authorized					ĺ			
				Orporation Unit Sec. Twp. Pige.	Is gas actually connected			4 88210
If well produces oil give location of tank		e,		O 25 18S 25E	Yes	l 	3-27-78	
If this production i	s commi	ngle	d with	h that from any other lease or pool,	give commingling order	number:		
COMPLETION D					New Well Workover	Deepen	Plug Back Same her	stv. Ditt. Rest
Designate Typ	pe of C	ompl	letio	n - (X) X	<u> </u>	<u>i</u>		
Dete Spedded	<i></i>			Date Compl. Ready to Pred.	Total Depth 2630		P.B.T.D.	
11-12-6 Elevations (DF, RK)		F	<u> </u>	3-27-78 Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
3455' G		Α, ε.	,	San Andres	1316'		1296	
Perforations							Depth Casing Shoo 2628 *	
	1316.	-14	59	TUBING, CASING, AND	CENENTING RECORD)	2020	
HOLE	SIZE			CASING & TUBING SIZE	DEPTH SE		SACKS CE	PENT
11"				8-5/8" 24#	1065'		450	
7-7/8"				55" 15.5非	2628'		450	
TEST DATA AN	D REQI	UES	T FC	OR ALLOWABLE (Test must be a)	fter recovery of total volum pth or be for full 24 hours)	lio keel to the	and must be equal to cr	exceed top alic
OIL WELL				Date of Test	Preducing Method (Flow,	pump, gas li	i, eic.)	
3-27-78				3-28-78	Pumping			
Length of Test				Tubing Pressure	Casing Pressure		Choke Size	(c)
24 Actual Pred. During	~			Oil • Bbla.	Weter-Bois.		Gae-MCF	3,187
55.9	1001			21.9	34		19.8	7/10
							7/	Lieu Sie
GAS WELL				I and Table	Bbls. Condensate/ASACF		Gravity of Condenses	Property
Actual Fred. Test-	MCF/D			Length of Test	Bully Genation of America		Q	to
Teating Mothod (pit	ot, tuck	pr.)		Tubing Processe (Shut-11)	Cosing Pressure (Shut-	in)	Choke Size	
							71011 001 015510	
CERTIFICATE (or co	(PL	IANC	CE	OIL C		TION COMMISSIC	N
9 t t		ا سما،	and e	egulations of the Oil Connervation	APPROVED	APR -	1978	, 19
Comminction have	heen co	moli	ed w	ith and that the information given best of my knowledge and belief.	DY	42	resett	
above is true and	compte	io to	, ine	And as the minutenation and possess	CTID	ERVISOR	DISTRICT II	
_ A			/	1 .				r 1104
(U // .	<i>T</i> .		1	malinani		and the allow	compliance with RUL	ted er dernoi-
	111	ρ, τ	Stana	IMO)	II	to a committee	nied by a tabulation - dance with RULE 11	ALC ARTIN GLAND A PARK
0 h m d = 4 d	- m			an-Cool Coatu	I tuete result of the A			Lotolar for all

Christine Tomlinson-Geol. (Title) 4-5-78 (Date)

All sections of this form must be filled out completely for all shie on now and recompleted socilu. Fift out only Sections I. H. III, and VI for charges of own well name or number, or transporter, or other such change of condit