DISTRIBUTION SANTA PE LAHE 0 1

THEW MUXICO OIL. CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE ONA

thim C+104 Supergedee Old C-103 and C-113 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAI	SEE TANK BY DOUGH O	λ3	
THANSPORTER OIL	·	APR = 2 1979		
OPERATOR /	'	70 H = 2 13/3	•	
PRODATION OFFICE		G. C. C.		
Yates Petroleum Cor	poration /			
207 South 4th Stree	t-Artesia, NM 88210	Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Oluet (Liteate exhimit)	•	
New Well Recompletion	Oil X Dry Gas			
Change In Ownership	Casinghead Gas Condens	sale	esm soc	
change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
Lease Name	2 2 Penasco Drav	Comp. Fodosa	lerFee Fee	
Gerard AW Location Unit Letter	O Feet From The South Line	•	The East	
	waship 18S Range	25E , NMPM, Eddy	County	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA			
Navajo Crude Oil Po	Purchasing Company No. Freeman Ave-Artesia, NM 68210 Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)			
Vates Petroleum Corporation 207		207 South 4th Stre	<u>et-Artesia, NM 88210</u>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc. Is gas actually connected? O 25 18S 25E Yes 3-27-78			
Cakie production is commingled wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oll Well Gas Well	Now Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'v	
Designate Type of Completi-		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Pred.	Total Deptil		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoo	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CHWEFT	
		(the recovery of total volume of load oil	and must be equal to or exceed top allo	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (less must be a able for this de	epin or be for juli 24 nours?		
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas I	101	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Tool	Oil - Ebla.	Water - Bbls.	Gas-MCF	
			C 11. N	
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bble. Condensote/MMCF	Gravity of Condensate	
Testing Mothod (pitos, back pr.)	Tubing Prossure (Shuk-14)	Casing Pressure (Shut-in)	Choke Size	
Testing kitched (prior, the pro-		OH CONSERV	ATION COMMISSION .	
CERTIFICATE OF COMPLIAN	NCE	11		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED APR 4 - 1979 19		
	with and that the information given he boat of my knowledge and belief.		ASTRICT II	
~ 1		TITLE		
Offin Innline		**	This form is to be filed in compliance with RULE 1104. If this is a request for allowible for a newly difficion deepen well, this form must be accompenied by a tabeletton of the deviation.	
(SI)	on-Geol - Secty.	well, this form and by well in the	ordance with BULL 111.	
Christine Tomlins	rule)	All sections of this form a	ount he filled out confinerly to the	
(·	- ·	11	and the state of the change of the	

(Title) 3-31-79 (Date) FIII out only Sections I, II, 101, and VI for changes of owner, well name or number, or transporter or other such change of condition.