

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)TIS
reForm approved. Copy to SF
Budget Bureau No. 429R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-02826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
W. Loco Hills G. 4S. Ut.

8. FARM OR LEASE NAME

Tract 19B

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 9-18S-29E - NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Newmont Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FNL & 990' FEL of Section 9

JUN 5 1973

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3501 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

5-16-73..Pulled rods and tubing checked T.D. @ 2530' GLM.

5-17-73..Perforated 2 shots per foot from 2494' - 2504'. Pumped 1000 gals 15% acid with
30 - 7/8" ball sealers, followed with 110 gals Tretolite gyp chemical in 20
barrels of water, followed with 1500 gals X-E frac pad, followed with 2500 gals
containing 2 PPG 20/40 sand, followed with 5000 gals containing 3 PPG 20/40
sand, followed with 5000 gals containing 4 PPG 20/40 sand, flushed with oil.
Shut in overnight. ISDP 1400 psi. Maximum treating pressure 2200 psi, average
pumping rate 20 BPM.

5-22-73...Recovered all load oil.

Prior to treatment.....30 bbls oil, 360 bbls water.

5-27-73...Well test averaged 74 bbls oil and 386 bbls water per day after workover.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles C. JoyTITLE Dist. Supt.DATE 5/29/73

(This space for Federal or State office use)

DISTRICT ENGINEER

APPROVED BY Paul J. [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 1 1973

*See Instructions on Reverse Side