

FILE	7
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	4
PRORATION OFFICE	

## NEW MEXICO OIL CONSERVATION COMMISSION

## REQUEST FOR ALLOWABLE

AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

RECEIVED

JAN 10 1967

Operator Yates Petroleum Corporation		O. C. C. ARTESIA, OFFICE	
Address 309 Carper Building - Artesia, New Mexico 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Reopening <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>			

If change of ownership give name and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "Ay"	Well No. 1	Pool Name, Reservoir Formation Penasco Draw S. A. Yeso	Kind of Lease State, Federal or Fee Federal
Location Unit Letter F, 2310 Feet From The North Line and 1930 Feet From The West Line of Section 25, Township 18S, Range 25, NMPM, Eddy County			

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 25	Twp. 18	Rge. 25	Is it naturally connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	Flow <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 11-25-66	Date Compl. Ready to Prod. 1-4-67		Test with 23 KB			P.B.T.D. 2614 KB		
Pool Penasco Draw S. A. Yeso	Name of Producing Formation S. A. Yeso		Test Gas Pay 230			Tubing Depth 2200		
Perforations 2360-2400; 2310-2334; 2292-2310; 2270-2270; 1656-1686; 1604-1630; 1408-1443; 1325-1340; 1280-1310			Depth Casing Shoe 2615.89 KB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 25 KB			SACKS CEMENT 410 Sx		
7-7/8"	5-1/2"		2615.89 KB			450 Sx		
	2" EUE		2200					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of test for full 24 hours)

Date First Flow into Tanks 1-4-67	Date of Test 1-6-67	Production Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 96	Oil-Bbls. 54	Water-Gals. 4 Load Water	Gas-MCF TSTM

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Richard C. Norman  
(Signature)

Geologist

1-9-67

(Date)

## OIL CONSERVATION COMMISSION

APPROVED JAN 11 1967, 19

BY W. A. Gressitt

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply drilled wells.