## SANTA FE FILE U.S.G.S.

(Title) 2-27-73

(Date)

## REQUEST FOR ALLOWABLE **AND**

Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL	<del> </del>	RECEIVED	
TRANSPORTER GAS		•	
OPERATOR		FEE 2 8 1973	
PRORATION OFFICE Operator			
Yates Petroleum C	corporation /	O. C. C.	
Address 207 So. 4th Stree	et-Artesia, NM 88210		
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:	_ [-]	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	= To Transport	Casinghead Gas
If change of ownership give name and address of previous owner	! 		
DESCRIPTION OF WELL AN	D LEASE	Wind of La	aseNM060843 Lease No.
Lease Name Federal AY	Well No. Pool Name, Including F  1 Penasco Dra		eral or Fee Fed.
Location	12 1011000 220		
Unit Letter 'F ; 23	Feet From The North Lin		
Line of Section 25	Township 18S Range	25E , NMPM, EC	ddy County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	Address (Give address to which are	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil A or Condensate Scurlock Oil Company		1216 Vaughn Bldg-Midland, TX 79701	
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum C		207 So. 4th Street-Artesia, NM 88210 Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   F   25   18S   25E	1 -	2-28-73
	with that from any other lease or pool,	give commingling order number:	•.
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv
Designate Type of Comple	<u> </u>	The David	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	ifter recovery of total volume of load copth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVATION COMMISSION	
		40000000	973
Commission have been complied	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	11/	Gressett
above is true and complete to	me near as mil umantealle and passess		•
$\sim$ $\sim$ 1	/		
Side and Market		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene	
(\$	ignature)	well, this form must be accome tests taken on the well in ac	npanied by a tabulation of the deviation
Eddie M. Mah	nfood/Engineer		be filled out completely for allow

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.