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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 2 1966

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name
8. Farm or Lease Name State 647
9. Well No. 217
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator DEPCO, Inc.
3. Address of Operator Suite 204 First National Bank Building, Artesia, New Mexico
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3540' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-66 - Spudded at 6:00 P.M.

11-21-66 - Set 494' of 8 5/8", 24# and 28# casing at 505'. Cemented with 125 sx. of Incor-Pozmix with 8# salt/sx. plus 3% CaCl. Cement circulated.

Cored 2082' to 2132' and 2713' to 2813'.

11-28-66 - TD 2869'. Ran density log. Ran 2242' of 4 1/2", 9.5#, J-55 and 617' of 4 1/2", 11.6#, J-55 casing set at 2868' cemented with 200 sx. 50-50 Incor Pozmix, 8# salt/sx. plus 0.6% CFR-2, 2% gel in first 100 sx and 0.6% Halad 9 in last 100 sx.

11-29-66- Plug Back TD 2859'. Perforated 2543-50' with 2 JSPP. Acidized with 500 gallons. Sand Oil Fraced with 22,000# sand carried by 238 barrels refined oil and 449 barrels lease crude.

It is intended to recover 687 barrels of load oil and potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE 12-2-66
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 2 1966
CONDITIONS OF APPROVAL, IF ANY: