STATE OF INCAN MICHIGO ENERGY AND MINERALS DEPARTMENT

48. 01 COPIED SCCEIVED	T	
DISTRIBUTION		
BANTA FE	IL	
FILE		1
U.S.G.S.		1
LAND OFFICE		
OPERATOR	1 .	i i

CONDITIONS OF APPROVAL, IF ANYE

## TIL CONSERVATION DIVISIC P. O. BOX 2088

Form C-103 Revised 10-1-78

BANTAF	· E	SANTA FE, N	EW MEXICO 87	501	N.C.	E41264 10-1-70
FILE	1 /				Sa. Indicate Type of L	euse
U.S.G.S.		- <del>-</del>			State X	Fon
LAND OF			•		5. State Oil & Gas Lea	ase No.
OPERAT	<u> </u>	J			647	
	STINIDE	RY NOTICES AND REPORTS	ON WELLS			
(DO HO	OUNDE PRI ROY MHOR CINT BEU TO CAPILICAT BOU		LUG BACKTO A DIFFEREN	T RESCRUOIR.	VIIIIIII	
<u> </u>			· · · · · · · · · · · · · · · · · · ·	ECEIVED	7. Unit Agreement Nan	n <b>e</b>
911	WELL	OTHER. WIW			ļ	
Nume of Ope			NOV	1 7 1981	& Farm or Lease Nam	ie .
DEPCO,				1 1 1001	Atate 647 AC 7	21
. Address of C			O	. C. U.	9. Well No.	
	tral, Odessa, I	Ге <b>хаs 79761</b> /		SIA OFFICE	217	•
. Location of	· · · · · · · · · · · · · · · · · · ·		MALE	is, is in the	10. Field and Pool, or	Wildcat
				•	Artesia Q Grb.	SA
UNIT LETTI	EnE	1650 FEET FROM THE NOT	thLINE AND33	FEET FROM	minnin'	THITTH.
				áa		
THE	West LINE, SECT	10N34 YOWNSHIP	#ANGE	<u> 28е</u> нмрм		
	mmm	15. Elevation (Show wh	I DE PT CR etc	1	12. County	<i>††††††</i> †
		15. Elevation (Show whi	einer Dr., KI, GK, eic.	,	Eddy	
		3540 DF				7777777
16.	Check	Appropriate Box To Indica	te Nature of Noti	ce, Report or Ot	ther Data	
		NTENTION TO:	1	SUBSEQUEN	T REPORT OF:	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
PERFORM REME		PLUG AND ABANDON	REMEDIAL WORK		ALTERING C	(A5)NG
_	$\overline{}$		COMMENCE DRILL	LING OPNS.	PLUG AND A	BANDONMENT
TEMPORARILY	7-1	CHANGE PLANS	CASING TEST AND			
PULL OR ALTER	CASING	CHANGE FERNS		Hole in tubin	18	X
				110 20 21		
OTHER						
15 D	Proposed or Completed C	Operations (Clearly state all pertiner	nt details, and give per	tinent dates, includin	g estimated date of start	ing any proposed
work) SEE	RULE 1103.	,			•	
				111.13.2.3	int Don tubing	~
11-6-81	Pulled tubing	Pulled tubing and packer found hole in tubing replaced bad join with new packer and circulated packer fluid before setting pack				5
				e setting pac	iker, set packer	<u> </u>
	and pressure	tested casing to 500 p	sig.		-	
	Mr. Mike Stub	blefield wittnessed th	e above work.			
		•				
				•		
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		•	•			
18. I hereby c	ertify that the information	on above is true and complete to the	best of my knowledge	and belief.	•	
	00 11	/				0.1
\/	XXX	Leon Standard	Field Engi	neer	DATE11-16-	-81
316 H LO 200	an rever	/			,	
	1				21 Pha 5 - PA	0.4004
	mid las	1 Mans	OIL AND GAS I	MSPECTOL	NOV 2	0 198]
	II ATILA IN	ALUPUMITURE TITLE	. IIIL AND GRO I	1141 - 4	~~'` <u></u>	