Appropriate District Office
DISTRICT I Submit 5 Copies P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RECEIVED Form C-104 Revised 1-1-89
MAR See Instructions
at Bottom of Page

O. C. U. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Morexco, Inc. Post Office Box 481, Artesia, New Mexico 88211-0481 Reason(s) for Filing (Check proper box) Other (Please explain)
Change of Operator Effective 1-1-91 New Well Change in Transporter of: Dry Gas Recompletion Lease Operations Taken Over 2-16-91 Oil Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator DeKalb Energy Company, 800 Central, Odessa, Texas 79761 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State 647 AC 721 217 State, Federal or Fee Artesia-Q-GR-SA State 647 Location 1650 330 N Unit Letter _ Feet From The Line and Feet From The 34 18 S 28 E Township Eddy , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ? give location of tanks. WIW If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Water - Bbls Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAR 1 8 1991 is true and complete to the best of my knowledge and belief. Date Approved _____ Revecca Oloon ORIGINAL SIGNED BY Rebecca Olson Production Analyst MIKE WILL NO Printed Name SUPERVISOR DE Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.