

NEW MEXICO OIL CONSERVATION COMMISSION

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Yates Petroleum Corporation | 8. Farm or Lease Name Martin |
| 3. Address of Operator 309 Carper Building - Artesia, New Mexico 88210 | 9. Well No. 4 |
| 4. Location of Well UNIT LETTER 0, 500 FEET FROM THE South LINE AND 2070 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 18S RANGE 26E NMPM. | 10. Field and Pool, or Wildcat Atoka San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3336 GL | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12-10-66 - Spudded 12-1/4" hole at 6:05 P.M.
12-14-66 - TD 1155' KBM - 11" hole. Ran 37 jts 8-5/8" (1144') 24# J-55 casing and cemented with 450 sacks of cement. 350 sacks cement, 2% CaCl, 100 sacks cement Neat 2% CaCl. Plug down 11:15 A.M. Did not circulate. Ran temperature survey and found top of cement at 275'. Ran 270' of 1" tubing outside 8-5/8" casing and cemented with 150 sacks 2% and 4% CaCl cement. WOC 3 hours and ran 1" tubing to 40' and cemented with 50 sacks Neat 4% CaCl cement. Circulated to surface. Drilled shoe and pressured up to 600#. Held OK.

RECEIVED

DEC 21 1966

O. C. C.
ARTESIA OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Norman TITLE Geologist DATE 12-20-66

APPROVED BY A. A. Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 21 1966

CONDITIONS OF APPROVAL, IF ANY: