	-		-		
NO. OF COPIES RECEIVED	7			Form C-103	
DISTRIBUTION	<del> </del>	RECE	IVED	Supersedes Old C-102 and C-103	
SANTA FE	7 NEW A	_	RVATION COMMISSION	Effective 1-1-65	
U.S.G.S.		JAN	* 1967	5a. Indicate Type of Lease	
LAND OFFICE				State Fee A	
OPERATOR	15	***		5. State Oil & Gas Lease No.	
		4 810 8054 4		mmmmmm.	
(DO NOT USE THIS FO USE	SUNDRY NOTICES AND THE PROPERTY OF PROPERTY OF PROPERTY OF PERMIT - "	ID REPORTS ON V	VELLS ck to a different reservoir. proposals.)		
1. OIL 😯 GAS			•	7. Unit Agreement Name	
WELL A WEL				8. Farm or Lease Name	
2. Name of Operator				Martin	
Yates Petroleum Corporation  3. Address of Operator				9. Well No.	
309 Carper Building - Artesia, New Mexico 88210				4	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER 0 500 FEET FROM THE South LINE AND 2070 FEET FROM				Atoka San Andres	
UNIT LETTER	, 500 FEET FR	OM THE	LINE AND FEET FI		
East	LINE, SECTION15	18	S RANGE 26E NM		
THE	LINE, SECTION	_ TOWNSHIP	RANGE NM		
mmm	15. Ele	vation (Show whether I	OF, RT, GR, etc.)	12. County	
	.1]]]]]]]]]]]]]]]]]]]334	4 KB - 333	6 GL	Eddy	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data					
NOTI	ICE OF INTENTION TO:		SUBSEQUE	ENT REPORT OF:	
_	_				
PERFORM REMEDIAL WORK	PI	LUG AND ABANDON	REMEDIAL WORK	ALTERING CASING  PLUG AND ABANDONMENT	
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLUG AND ABANDUNMEN!	
PULL OR ALTER CASING		HANGE PLANS	CASING TEST AND CEMENT JOB Sand Fra	ac X	
			OTHER		
OTHER					
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed					
work) SEE RULE 1103.					
Sand Frac thi	s well in 3 sta	ges as foll	ows:		
First Stage					
1-3-67 - Sand frac interval 2210-2066' with 50,000# 20-40 sand, 2000 gal NE					
15% acid and 1200 bbls. gelled water. \$35 hds 206-96					
Second Stage					
1 1700 3000 - + + 00 000# 20-40 cand 4000 cal NE					
1-4-67 - Sand frac interval 1/00-1620 with 80,000# 20-40 Sand, 4000 gal N2 15% acid and 1560 bbls gelled water. $\Re \frac{46h4}{2600} \frac{1620090}{168001700}$					
Third Stage		1400 1520	th 50 000# 20-4	0 cand 4500 cal NE	
1-5-67 - Sand frac interval 1490-1520 with 50,000# 20-40 sand, 4500 gal NE					
15% acid and 1200 bbls gelled water. 6 toh 1490-1520					
	•				
Total treatment 180,000# 20-40 sand, 10,500 gal acid and 3960 bbls					
ge]	gelled water.				
-					
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
$\neg l \cdot l \cdot l$	$(O)_{\alpha}$		Geologist	1-20-67	
SIGNED Kickard	C Norman	TITLE	Georograc	DATE	

TITLE OIL AND GAS INSPECTOR

DATE JAN 23 1967

CONDITIONS OF APPROVAL, IF ANY: