

JIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY
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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P&A	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Martin
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 4
4. Location of Well UNIT LETTER 0 500 FEET FROM THE South LINE AND 2070 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3336' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged well as follows:
 5-27-87. Laid down 68 - 5/8" rods, pump and polish rod. POOH w/29 stands and single. Laid down mud joint and perf sub.
 5-28-87. Ran 2-3/8" tubing to 2190'. Circulate w/55 bbls brine w/25#/bbl gel and LCM material. Spot 50 sacks Class "C" with 3% CaCl2 at 2190'. Pull tubing to 1705' and spot 50 sack Class "C" with 3% CaCl2 at 1705'. POOH and WOC 2 hrs. TIH and tagged cement 1551'. Spot 75 sack Class "C" with 3% CaCl2 at 1530'. POOH and WOC 2 hrs. TIH and tag at 1551'. Suspect cement not set. POOH and shut down for night.
 5-29-87. TIH and tagged cement at 1072' (41' above 8-5/8" shoe). Spot 10 sacks plug at surface to 30'. Installed dry hole marker.

Post ID-2
6-12-87
P&A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Anita Doolittle* TITLE Production Supervisor DATE 6-2-87

APPROVED BY *Daniel Moore* TITLE Geologist DATE 3/3/88

CONDITIONS OF APPROVAL, IF ANY: