-	NO. OF COPIES RECEIVED	NEW MEXICO OU	NSERVATION CC MISSION	Form C-104
l	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE			Effective 1-1-65
LAND OFFICE				-
ĺ	IRANSPORTER OIL GAS		REL	EIVED
	MAR 28 1980			
.				D
	Delmer Berry ARTESIA OFFICE			
	1503 Sears Ave., Attesia, New Mexico 88210			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:			
	Recompletion	Cil Dry Gas		
	Change in Ownership X	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner	Collier & Collier, P.O	. Box 798, Artesia, NM	38210
11	DESCRIPTION OF WELL AND	FASE		
Lesse Name Vell No. Pool Name, Including Formation Kind of Lease				
				or Fee State L-5382
				•West
	Line of Section 33 Tow	mship 185 Range 2	8E , NMPM, Edd	y County
	L <u> </u>			
111.	DESIGNATION OF TRANSPORT	Image: Contract of Condensate Image: Condensate	S Address (Give address to which approve	d copy of this form is to be sent)
	Navajo Crude Oil Purch Name of Authorized Transporter of Cas	asing Company	P.O. Dr. 175. Artesia.	M 88210
•	Name of Authorized Transporter of Cas Phillips Petroleum Com		Bartlesville, OK =74904	a copy of this form is to be sent?
· •- · · ·	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	· · · · · · · · · · · · · · · · · · ·
	give location of tanks.	N 33 18S 28E	No.	· · · · · · · · · · · · · · · · · · ·
	If this production is commingled wit COMPLETION DATA			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
			L	Depth Casing Shoe
	Perforations Depth Cusing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				tast the
v	TEST DATA AND REQUEST F	DRALLOWABLE (Test must be a	fter recovery of total volume of load oil a with or he for full 24 hours i	nd must be equal to or exceed top allow.
••	OIL WEIL	able for this de	pth or be for full 24 hours) Producing Moined (Flow, pump, gas lift	
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sike
	Actual Pred. During Test	Cil-Bbis.	Water-Bble.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1 /1	CERTIFICATE OF COMPLIAN	CF	OIL CONSERVA	TION COMMISSION
¥1.			MAR 31 1980	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			TITLE <u>SUPERVISOR</u> , DISTRICT (This form is to be filed in compliance with RULE 1104. If thus is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Agen		11.0.1	All sections of this form mul able on new and recompleted we	it be filled out completely for allow-
	(Tule) March 26, 1980		If the second se	
		are)	well name of number, or transporter, or other such change of condition well name of number, or transporter, or other such change of condition	

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well name of number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply conditied wells.