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TRANSPORTER	OIL 1 GAS
OPERATOR	4
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

JAN 26 1967

P. C. C.

ASST. DIR. OFFICE

I. Operator  
Southwest Production Corporation ✓  
Address  
1201 West McGaffey, Roswell, New Mexico  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Low "A" State	Well No. 1	Pool Name, Including Formation Artesia - San Andres	Kind of Lease State, Federal or Fee	Lease No. OG 5940
Location Unit Letter "N" ; 330 Feet From The South Line and 2310 Feet From The West Line of Section 33 Township 18S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> ---	Address (Give address to which approved copy of this form is to be sent) ---					
If well produces oil or liquids, give location of tanks.	Unit "N"	Sec. 33	Twp. 18S	Rge. 28E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-4-66	Date Compl. Ready to Prod. 12-26-66		Total Depth 2778		P.B.T.D. 2762			
Elevations (DF, RKB, RT, GR, etc.) GL 3556 KB 3561	Name of Producing Formation San Andres		Top Oil/Gas Pay 2670		Tubing Depth 2731			
Perforations 2670, 71, 85, 86, 98, 99, 2700, 26, 27, 30, 35, 36.					Depth Casing Shoe 2778			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9-5/8"	7"		547		250			
6 1/2"	4 1/2"		2778		100			
	2-3/8"		2731					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

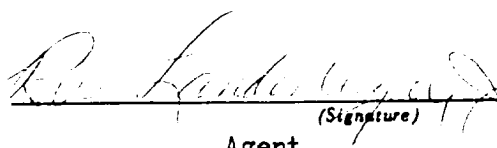
Date First New Oil Run To Tanks 12-26-66	Date of Test 1-10-67	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 61 barrels	Oil - Bbls. 55	Water - Bbls. 6	Gas - MCF N11

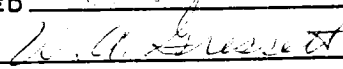
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Agent  
1-22-67  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED JAN 26 1967, 19  
BY   
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.