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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 5940

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER **JAN 26 1967**
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **C.C.C.**

7. Unit Agreement Name
N/A
8. Farm or Lease Name
Low "A" State

2. Name of Operator
Southwest Production Corporation

9. Well No.
1

3. Address of Operator
1201 West McGaffey, Roswell, New Mexico

10. Field and Pool, or Wildcat
Artesia

4. Location of Well
UNIT LETTER **"N"** LOCATED **330** FEET FROM THE **South** LINE AND **2310** FEET FROM

12. County
Eddy

THE **West** LINE OF SEC. **33** TWP. **18S** RGE. **28E** NMPM

15. Date Spudded **12-4-66** 16. Date T.D. Reached **12-15-66** 17. Date Compl. (Ready to Prod.) **12-26-66** 18. Elevations (DF, RKB, RT, GR, etc.) **GL 3556 KB 3561** 19. Elev. Casinghead **3557**

20. Total Depth **2778** 21. Plug Back T.D. **2762** 22. If Multiple Compl., How Many **Many** 23. Intervals Drilled By **Rotary Tools** **O-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2670-2736, San Andres. 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma-Ray - Neutron, Bond. 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	547	9-5/8"	250 sx w/ 2% C Cl	---
4 1/2"	9 1/2#	2778	6 1/4"	100 sx	---

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	2731	---

31. Perforation Record (Interval, size and number)
1", 1 shot/ft., 2670, 71, 85, 86, 98, 99, 2700, 26, 27, 30, 35, 36.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
All perms	15,000 gals. Super X Acid,
	15,000 gals. trtd. wtr.

33. PRODUCTION
Date First Production **12-26-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping, 1 1/2" x 8' insert pump.** Well Status (Prod. or Shut-in) **Producing**
Date of Test **1-10-67** Hours Tested **24** Choke Size **55** Prod'n. For Test Period **Nil** Oil - Bbl. **55** Gas - MCF **Nil** Water - Bbl. **6** Gas - Oil Ratio **---**
Flow Tubing Press. **---** Casing Pressure **---** Calculated 24-Hour Rate **55** Oil - Bbl. **Nil** Gas - MCF **6** Water - Bbl. **33.8°** Oil Gravity - API (Corr.) **---**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By **Walter Clements**

35. List of Attachments
Notarized list of Totco deviations made during the drilling of well.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Ru. Londonberger** TITLE **Agent** DATE **1-22-67**