DISTRIBUTION NEW MEXICO OIL CONSERVATION COM ION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 **AND** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER RECEIVED GAS OPERATOR PRORATION OFFICE APR - 9 1976 Operator DAVID C. COLLIER V Address O. C. C. ARTESIA, OFFICE P. O. BOX 798, ARTESIA, NM 88210 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Dry Gas Recompletion OIL Change in Ownership X Casinghead Gas Condensate If change of ownership give name MARBOB ENERGY CORPORATION, P.O. BOX 304, ARTESIA, NM II. DESCRIPTION OF WELL AND LEASE Weil No. Pool Name, Including Formation Kind of Lease Lease No. LOWE A STATE 1 State, Federal or Fee ARTESIA Q. GB. SA. STATE L 5382 Location 330 Feet From The SOUTH Line and 2310 WEST Unit Letter Feet From The Line of Section 33 18S 28E Township Range , NMPM, **EDDY** III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil [X] or Condensate Address (Give address to which approved copy of this form is to be sent) NAVAJO CRUDE OIL PURCHASING COMPANY P. O. BOX 159, ARTESIA, NM 88210 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Unit Sec. P.ge. Is gas actually connected? Twp. If well produces oil or liquids, give location of tanks. N 17S 28E NO If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Deeper Plug Back Gas Well New Well Workover Same Resty, Diff. Resty. Besignate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 12-4-66 12-26-66 2778 2762 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth 2731 GL 3556 KB 3561 SAN ANDRES 2760 Perforations 2670,71,85,86,98,99, 2700,26,27,30,35,36 Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 9 5/8" 547**'** 250 61/4" 415" 2778 100 2 3/8" 2731 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date of Test Producing Method (Flow, pump, gas life, etc.) Date First New Oil Run To Tanks 12-26-66 pumping Casing Pressure -10-67 Choke Size Length of Test HR8 Water - Bbls. Gas - MCF Oil - Bbla. 61 BBLS 55 NTI **GAS WELL** Actual Prod. Test-MCF/D Gravity of Condensate Length of Test Bbis. Condensate/MMCF Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gerald a. Wilson	
(Signature)	į
Agent	İ
(Title)	Į
APRIL 8, 1976	ļ
(Date)	1

APPROVED APR 1 2 1976	19
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SUPERVISOR, DISTRICT II	

County

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.