NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
SANTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and
FILE /-	AND		Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	
OIL /	:		التي مينية t يسمين بالتي التي التي التي التي التي التي التي
TRANSPORTER GAS	Orig&4cc: OCC, Ar cc: Region		
OPERATOR 2	cc: Partner		OCT 2 2 1967
PRORATION OFFICE	cc: file	15	
Operator			۲۵۹ او ۲۵ مراجع کار میں میں اور
SINCLA	IR OIL & GAS COMPANY		ALLE TALES
Address	•		
	Box 1920, Hobbs, New Mexic	co 88240	
Reason(s) for filing (Check proper b	ox)	Other (Please explain	,
New Well	Change in Transporter of:		w transporter of condensate.
Recompletion	Oil Dry G		" transjorter of condensate.
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	2		
II. DESCRIPTION OF WELL AN	DLEASE	a a secondaria de la construcción d	
Lease Name	Lease No. Weil No. Pool No	ame, Including Formation	King of Lease
Trigg-Federal	LC060122 1 Unde	esignated (Morrow)	State, Federal or Fee Federal
Location	•		
Unit Letter ;	1980 Feet From The North Li	ne and660 Feet 7	From TheWest
Line of Section 27	Township 18S Range	<u>27</u> E , NMPM,	Eddy County
Name of Authorized Transporter of (	RTER OF OIL AND NATURAL GA	AS	
The Permian Co	propostion		approved copy of this form is to be sent;
Name of Authorized Transporter of C		<u>P. 0. Box 3119, Mid</u>	Lanc, Texas 79701 approved copy of this form is to be sent)
Phillips Petro			
		Phillips Bldg., 4th Is gas actually connected?	1 & Mashington, Cdessa, Texa
If well produces oil or liquids, give location of tanks.		1	When
		Yes	9-38-67
If this production is commingled v IV. <u>COMPLETION DATA</u>	with that from any other lease or pool,	give commingling order number	:
	Oil Well Gas Well	New Well Workover Deepe	n – Plug Back – Same Resty, Diff. Resty,
Designate Type of Complet	tion - (X)		Fild Buck Same Hes V. Dill. Hes V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of loas	d oil and must be equal to or exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, 5	as lif:, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Adual Deer Distance			
Actual Proa, During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF
I			
CAC WELL			
GAS WELL Actual Prod. Test-MCF/D	1 appette of The sec		
ACIUM, PTOG. 1051+ MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)			
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		·	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	ALLON COMMISSION
•••		1	1961
Commission have been complied	l regulations of the Oil Conservation with and that the information given	APPROVED	, 19
above is true and complete to the best of my knowledge and belief.		BY A. A. Messell	
$ + n \square $		This form is to be filed in compliance with RULE 1104.	
- Japan			
(Signature) Superintendent		well, this form must be recompanied by a tabulation of the deviation tests taken on the well in decondance with RULE 111. All sections of this form must be filled out completely for allow-	
			I, II. III, and VI for changes of owner,
(1	Datej		sporter, or other such change of condition.
		Separate Forms C-104	must be filed for each pool in multiply