

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions
reverse side)CATE*
or re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trigg Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

East Atoka-Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, T18S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Atlantic Richfield Company

JAN 11 1974

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

ARTESIA, OFFICE

1980' FNL & 660' FWL (Unit letter E)

14. PERMIT NO.

15. ELEVATIONS (Show whether of, to, or, etc.)

3425' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work started on 11/29/73. Treated Morrow (Penn) perms 9781-9795' w/2000 gal of Western Company 7 1/2% MS acid, 77,000 SCF nitrogen & 30 - 7/8" ball sealers. AIR 3 BPM @ 5500#. Cleaned well to pit & turned to sales line on 11/30/73. On 72 hr test ending 8:00 AM 12/10/73 flowed at rate of 220 MCFGPD + 10 BWPD. Prior production was 170 MCFGPD.

RECEIVED

DEC 21 1973

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

O. D. Switzer

TITLE

Dist. Drlg. Supv.

DATE

12/20/73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE