N.MOC.D. COPY				
Form 9-331 Dec. 1973	5D Form Approved.			
UNITED STATES $AU_{G,2}8$ 1980 DEPARTMENT OF THE INTERIOR	Budget Bureau No. 42-R1424 5. LEASE 1. LC-060122			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS \mathcal{S} (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME			
1. oil gas IX	8. FARM OR LEASE NAME Trigg Federal			
2. NAME OF OPERATOR ARCO Oil & Gas Company	9. WELL NO.			
Division of Atlantic Richfield Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME East Atoka Morrow			
 P. O. Box 1710, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FNL & 660' FWL 	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	27-18S-27F 12. COUNTY OR PARISH 13. STATE Eddy New Mexico			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3425' GR			
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work)*			
<pre>Present Morrow zone depleted & watered out. 1. Rig up, install BOP, kill well. POH w/ comp 2. RIH w/ cmt retr, set retr @ approx 8500'. Cn w/approx 250 sx Cl "C" cmt cont'g 2% CaCl_2. Blowout Preventer diagram attached:</pre>	assy. mt squeeze Morrow perfs 9781-95'			
Recompletion procedure to test Cisco Zone pro	oposed separately on form 9–331C.			
Subsurface Safety Valve: Manu. and Type	Set @ Ft.			
18. I hereby certify that the foregoing is true and correct SIGNED <u>Jerony Schmidt</u> TITLE <u>Dist. Drlg. St</u>	1pt. date <u>8/19/80.</u>			
SIGNED Jerry Schmilt TITLE Dist. Drlg. SI (This space for Federal or State offic	e use)			
(Orig. Sgd.) PETER W. CHESTER ACTING DISTRICT CONDITIONS OF APPROVAL, IF ANY:	ENGINEEP AUG 2 5 1980			

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ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name Trigg Federal

Well No. 1

Location	1980)' FNI	& د	660'	FWL		•	
	Sec 2	27-18	5-2	7E-Ed	dy C	ounty,	N	М

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.