N.M.O.C.D. CO.

UNITED STATES

Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC 060122
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to difficult to deepen of plag seat to a reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 💢	Trigg Federal
well well other	9. WELL NO. 1
2. NAME OF OPERATOR ARCO Oil & Gas Company	10. FIELD OR WILDCAT NAME
Division of Atlantic Richfield Company V	East Atoka Morrow Wilden Control
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P. O. Box 1710, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	, . AREA
below.) 1980' FNL & 660' FWL	Ş 27−18S−27E
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Eddy N M
AT TOTAL DEPTH: As Above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15 STEVATIONS (SHOW DE KOR AND WE)
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORTS	IVED
TEST WATER SHUT-OFF	
FRACTURE TREAT	3 1980
	(NOTE: Been to contract the standard to the st
BULL OR ALTER CASING	CAL SURVEY results of multiple completion or zone
MULTIPLE COMPLETE [] ANTIGIN, NEW	N MEXICO
CHANGE ZONES U East Atoka Mo	rrow Zone Only
(other)	·
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates.
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertinen	it to this work.)*
1. Rigged up on 9/24/80, install BOP, POH w/ com	p assy.
2. RIH w/ cmt retr, set retr @ 9622'. Press tes	ted tbg/csg annulus w/ 1500%, tbg
to 4000#. 3. Cmt squeezed Morrow perfs 9781-95' w/ 6 bbls	C1 "H" conto 6/10% Halad-9, squeez
3. Cmt squeezed Morrow peris 9/61-93 W/ 6 BBIS press 4750#. Spot 15' Cl "H" cmt w/ 6/10% Ha	lad-9 on top of retr. Rev out 4.5
bbl cmt to pit. Morrow Gas Zone & A eff:	9/29/80.
Reco	
	C_{ℓ}
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Subsurface Safety Valve: Manu. and Type	Set @ Ft.

bbl cmt to pit. Morrow Gas Zone № & A eff: Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Dist. Drlg. Supt. DATE TITLE SIGNED (This space for Federal or State office use) ... DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

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