RECEIVED BY	Form Approved. Budget Bureau No. 42-R1424
Platter Styles - Market the Co.	5. LEASE
MAY 12 1986PARTHENT OF THE INTERIOR	LC-060122
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	
1. oil gas	8. FARM OR LEASE NAME
well well other P&A	Trigg Federal 9. WELL NO.
2. NAME OF OPERATOR ARCO Oil and Gas Company	
Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P. O. Box 1710, Hobbs, New Mexico 88240	Atoka East Morrow Gas
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR
below.)	27-18S-27E
AT SURFACE: 1980' FNL & 660' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: as above	Eddy New Mexico
AT TOTAL DEPTH: as above	14. API NO
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	
REPORT, OR OTHER DATA	15 FLEVATIONS (SHOW DE KER AND WE
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3425 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3423 GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine RU 8/5/82. Tagged TOC @ 1311' w/2-3/8" OD tb 25#/bbl salt gel 1311-560'. Circ 45 sx cmt 5 GL. Fill cellar w/cmt to surface. Installed all surf equip. P&A eff 8/6/82. Final Report	g OE. Spotted 10# brine cont'g 60' to surf. Cut off wellhead be

Subsurface Safety Valve: Manu. and Type ____ (This space for Federal or State office use) APPROVED BY ______ CONDITIONS OF APPROVAL, IF ANY:

> Post #0-2 9-11-82 1° + 1+