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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	3
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 7 1967

I. Operator	TEXACO Inc. ✓	D.C.C. ARTESIA, OFFICE
Address	P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
N. M. "CY" State NCT-1	3	North Benson Queen Grayburg	State, Federal or Fee
Location			
Unit Letter F	1980	Feet From The North	Line and 1980
Line of Section 32	Township 18-S	Range 30-E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 3119 - Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Vented		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 32
	Twp. 18-S	Rge. 30-E
	Is gas actually connected? NO	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number: NONE

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.				
January 18, 1967	February 6, 1967		3205'	3179'				
Pool	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth				
North Benson Queen	Grayburg Queen		2699'	2670'				
Perforations	Perf. 4 1/2" Casing 2 jet shots @ 2699', 2783', 2800', 2818', 2841', 2894', 2923', 2943', 2957', 2977', 2996', 3095', 3124', and 3133'.		Depth Casing Shoe					
3205'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 7/8"	7 5/8"		478'		800 Sx.			
6 3/4"	4 1/2"		3205'		500 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
February 1, 1967	February 6, 1967	Swab	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	Swab	Swab	Swab
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
105	65	40	7.9

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett
Assistant District Superintendent

February 6, 1967

OIL CONSERVATION COMMISSION

APPROVED FEB 7 1967, 19

BY W. A. Grissett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

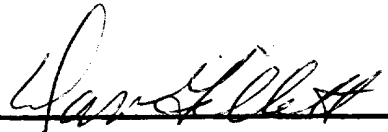
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

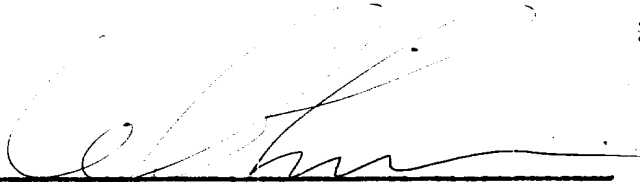
I, Dan Gillett, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.



Dan Gillett

Subscribed and sworn to before me this the 3rd day of February,
19 67.

My commission expires October 20, 1966.



R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease N. M. "CY" State NCT-1 Well No. 3

DEVIATION RECORD

DEPTH

DEGREES OFF

360'
712'
994'
1496'
1690'
1989'
2340'
2616'
2814'
3080'
3205'

RECEIVED

FEB 7 1967

O. C. C.
ARTESIA, OFFICE

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