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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
State - E - 9262

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	FEB 7 1967
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	O. C. C. ARTESIA OFFICE
2. Name of Operator	TEXACO Inc. ✓	
3. Address of Operator	P. O. Box 728 - Hobbs, New Mexico	

7. Unit Agreement Name	NONE
8. Farm or Lease Name	N. M. "CY" State NCT-1
9. Well No.	3
10. Field and Pool, or Wildcat	North Benson Queen Sh.

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE OF SEC. 32 TWP. 18-S RGE. 30-E NMPM

12. County	Eddy
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Jan. 18, 1967	Jan. 28, 1967	February 6, 1967	3415' (D. F.)	3403'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3205'	3179'	SINGLE	3205'	NONE

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Perf. 4 1/2" Casing 2 jet shots at 2699', 2755', 2783', 2800', 2818', 2841', 2894', 2923', 2943', 2957', 2977', 2996', 3095', 3124', and 3133'.	YES

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Sonic & Gamma Ray Neutron Log.	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	15.28	478'	9 7/8"	800 Sx.	NONE
4 1/2"	10.50	3205'	6 3/4"	500 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
NONE							

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perforate 4 1/2" Casing with 2 jet shots at 2699', 2783', 2800', 2818', 2841', 2894', 2923', 2943', 2957', 2977', 2996', 3095', 3124', and 3133'.	DEPTH INTERVAL
	2699' to 3133'
	AMOUNT AND KIND MATERIAL USED
	Acidize with 1700 gals 15% NE acid & 30 BS. Frac with 47250 gals gelled water, & 70,875 lbs sand in 3 stages 10 BS between stages.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
February 1, 1967	Swab	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Feb. 6, 1967	24	Swab		65	7.9	40	122
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Swab	Swab		65	7.9	40	27.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	W. S. Groves

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Dan Gillett</u> TITLE <u>Assistant District Superintendent</u> DATE <u>February 6, 1967</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 240' T. Canyon _____
T. Salt 427' T. Strawn _____
B. Salt 1280' T. Atoka _____
T. Yates 1483' T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen 2581' T. Silurian _____
T. Grayburg 3156' T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
T. Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	135	135	Caliche				
135	427	292	Anhy				
427	1280	853	Salt				
1280	1483	203	Anhy & Salt				
1483	2130	647	Anhy, Salt & Sand				
2130	2600	470	Anhy & Salt				
2600	3012	412	Anhy & Lime				
3012	3205	193	Lime				
Total Depth	3205						
PBTD	3179						
All measurements from rotary table or 9' above ground level.							
Estimate Number		5520					
6 - NMOCC - Artesia, New Mexico							
1 - State Land Office - Santa Fe, N. M.							
1 - Field							
1 - File							