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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 21 1974

**D. C. C.
ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9262

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name North Benson Queen Unit
2. Name of Operator TEXACO Inc. ✓	8. Farm or Lease Name
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 42
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 32 TOWNSHIP 18-S RANGE 30-E N.M.P.M.	10. Field and Pool or Wildcat Benson Queen Grayburg North
15. Elevation (Show whether DF, RT, GR, etc.) 3415' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Convert to Injection <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing. Cleaned out hole to 3179' PBD.
2. Ran 2-3/8" plastic-lined tubing and packer, w/ packer set @ 2638'.
3. Loaded casing annulus w/ 30 Bbls. fresh water treated w/ 25 gals. Nalco 945 corrosion inhibitor and 25 gals. Nalco 3656 oxygen suppressant. Pressured to 500# on casing for 30 minutes, 2-12-74, held OK.
4. Connected up for injection. Conversion to injection completed 2-12-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. A. Gressett* TITLE **Asst. Dist. Supt.** DATE **2-20-74**

APPROVED BY *W. A. Gressett* TITLE **OIL AND GAS INSPECTOR** DATE **FEB 21 1974**

CONDITIONS OF APPROVAL, IF ANY: