NEW MEXICO OIL CONSERVATION COMMISSION MAY 1 1975 C. C. C. C. C. C. C. C.	No. OF COPIES RECEIVED	_ ## # WED	Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION Solid May 1 1975	DISTRIBUTION	RECEIVED	Supersedes Old
AND OFFICE DEPARTOR SUNDRY NOTICES AND REPORTS ON WELLS P. O. BOX 728, Hobbs, New Mexico 88240 DEPARTOR SUNDRY NOTICES AND REPORTS ON WELLS P. O. BOX 728, Hobbs, New Mexico 88240 DEPARTOR SUNDRY NOTICES AND REPORTS ON WELLS P. O. BOX 728, Hobbs, New Mexico 88240 DEPARTOR SUNDRY NOTICES AND REPORTS ON WELLS P. O. BOX 728, Hobbs, New Mexico 88240 DEPARTOR SUNDRY NOTICES AND REPORTS ON WELLS P. O. BOX 728, Hobbs, New Mexico 88240 DEPARTOR SUNDRY NOTICES AND REPORTS ON WELLS P. O. BOX 728, Hobbs, New Mexico 88240 DEPARTOR SUNDRY NOTICES AND REPORTS ON WELLS P. O. BOX 728, Hobbs, New Mexico 88240 DEPARTOR SUNDRY NOTICES AND REPORTS ON WELLS P. O. BOX 728, Hobbs, New Mexico 88240 DEPARTOR SUNDRY NOTICES AND REPORTS ON WELLS P. O. BOX 728, Hobbs, New Mexico 88240 DEPARTOR SUNDRY NOTICES AND REPORTS ON WELLS DEPARTOR SUNDRY NOT	ANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	
ARTESIA OFFICE SUNDRY NOTICES AND REPORTS ON WELLS Free 3. SHARE OIL 5 dee Lease No. E-9260. TEXACO Inc. Address of Character PEXACO Inc. Address of Character PEXACO Inc. Address of Character PASS AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Free 3. SHARE OIL 5 dee Lease No. E-9260. TEXACO Inc. Address of Character PEXACO Inc. Address of Character PEXACO Inc. Address of Character PASS AND ASSOCIATION (The Management deeper of Character Inc. Mest Address of Character PASS AND ASSOCIATION (The Management deeper of Character Inc. Character Freedom of Character Character Inc. Character Inc. Character Freedom of Character Inc. Character Freedom	FILE	MAY 1 1975	
SUNDRY NOTICES A:D. REPORTS ON WELLS DO NOT USE THIS CONVENIENCE TO THE PORT OF THE PORT	U.S.G.S.		
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON SURE HERE FOR BOOK AND REPORTS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICE OF INTENTION TO SUPPORT OF SUNDRY NOTICES AND REPORT OF SUPPORTS ON SUPPORTS OF SUPPORTS OF SUPPORTS ON SUPPOR	LAND OFFICE	orr.	State X Fee
SUNDRY NOTICES AND REPORTS ON WELLS Sunday	OPERATOR /		
7. Unit Agramment Nonce North Benson Queen In North Benson Queen I			E-9202
TEXACO Inc. Actives of Operator TEXACO Inc. TEXACO I	SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON WELLS POSSALS TO DRILL CO TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
TEXACO Inc. Address of Covertor P. O. Box 728, Hobbs, New Mexico 88240 Location of Well Out Letter F 1980 Feet Flow You North Line and 1980 Feet Flow Well Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Subsequent Report of: Commence Deliance Comments and Comment of State Plans Commence Plans Commence Deliance Commence Deliance Deliance Commence Deliance D	OIL GAS		7. Unit Agreement Name
TEXACO Inc. Address of Cestrice P. O. Box 728, Hobbs, New Mexico 88240 Locations of Well No. 1980		OTHER- Injection	
ALTERIA OF PROPERTY OF THE AND ABANDON OF THE ABADDON OF THE AND ABANDON OF THE ABADDON O	J		8. Farm or Lease Name
P. 0. Box 728, Hobbs, New Mexico 88240 Localisa of West 1980 1			
Lecetion of Well INTEREST PRODUCT NOTE NOTE 1980 INTEREST PRODUCT NOTE NOTE NOTE NOTE NOTE NOTE NOTE NOT	_		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Subsequent Report of: Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Check Appropriate Subsequent Report of The Check Appropriate Subsequent Appropriate Subsequent Appropriate	P. U. Box 728, Hol	obs, New Mexico 88240	1
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Subsequent Report of: Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Check Appropriate Subsequent Report of The Check Appropriate Subsequent Appropriate Subsequent Appropriate	. Location of well	* 000	North Benson Queen
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data **Notice of Intention to:** **Subsequent Report of:** **Commence Gallling orbinal Caning Change Plans** **Action to Caning Tight Plans** **Commence Gallling orbinal Caning Change Plans** **Action to Caning Tight Plans** **Action to	UNIT LETTER,	1980 FEET FROM THE North LINE AND 1980 FEET F	ROM Grayburg
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data **Notice of Intention to:** **Subsequent Report of:** **Commence Gallling orbinal Caning Change Plans** **Action to Caning Tight Plans** **Commence Gallling orbinal Caning Change Plans** **Action to Caning Tight Plans** **Action to	Most	20	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPOR	THE WEBT LINE, SECTION	DN 32 TOWNSHIP 18-S RANGE 30-E NM	1PM. ((((())))
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPOR		15 Flourition (Show whether DE RT CR etc.)	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: ERFORM REMEDIAL WORK P.UG AND ABANDON			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK CHANGE PLANS OTHER Acidize OTHER COMMERCE DRILLING DPNS. CASING TEST AND CEMENT JOB DELICING estimated date of starting any proposed work) SEE RULE 1703. Rig up pulling unit, and pull 2 3/8" tubing and packer R. Rig up pulling unit, and pull 2 3/8" tubing and packer R. Run RBP & packer. Set RBP at 3150' and packer at 3070'. Treat perforations 3095' and 3124' w/ regular 15% acid w/ 10% by volume Halliburton's Musol and w/5 gals. per 1500 gals. Morflo. Displace acid w/ fresh water shut well in 30 min. Swab acid residue. Test injectivity of interval w/ fresh water at injection pressure 1600 psi. 3. Move RBP to 3020 & packer to 2950'. Treat perfs 2955' to 2995 w/ 1000 gals acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection. I hereby certify that the information above 1s/true and complete to the best of my knowledge and belief.			
EMPONABILY ABANDON CHANGE PLANS CHANGE PLA			
COMMENCE DESILLING OPNS. CHANGE PLANS CASING CA	NOTICE OF IN	ITENTION TO: SUBSEQUE	ENT REPORT OF:
COMMENCE DESILLING OPNS. CHANGE PLANS CASING CA			
OTHER ACIDIZE OTHER	H	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103. 1. Rig up pulling unit, and pull 2 3/8" tubing and packer 2. Run RBP & packer. Set RBP at 3150' and packer at 3070'. Treat perforations 3095' and 3124' w/ regular 15% acid w/ 10% by volume Halliburton's Musol and w/5 gals. per 1500 gals. Morflo. Displace acid w/ fresh water shut well in 30 min. Swab acid residue. Test injectivity of interval w/ fresh water at injection pressure 1600 psi. 3. Move RBP to 3020 & packer to 2950'. Treat perfs 2955' to 2995 w/ 1000 gals acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection.			PLUG AND ABANDONMENT
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 1. Rig up pulling unit, and pull 2 3/8" tubing and packer 2. Run RBP & packer. Set RBP at 3150' and packer at 3070'. Treat perforations 3095' and 3124' w/ regular 15% acid w/ 10% by volume Halliburton's Musol and w/5 gals. per 1500 gals. Morflo. Displace acid w/ fresh water shut well in 30 min. Swab acid residue. Test injectivity of interval w/ fresh water at injection pressure 1600 psi. 3. Move RBP to 3020 & packer to 2950'. Treat perfs 2955' to 2995 w/ 1000 gals acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection.	JLL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	<u> </u>
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. 1. Rig up pulling unit, and pull 2 3/8" tubing and packer 2. Run RBP & packer. Set RBP at 3150' and packer at 3070'. Treat perforations 3095' and 3124' w/ regular 15% acid w/ 10% by volume Halliburton's Musol and w/5 gals. per 1500 gals. Morflo. Displace acid w/ fresh water shut well in 30 min. Swab acid residue. Test injectivity of interval w/ fresh water at injection pressure 1600 psi. 3. Move RBP to 3020 & packer to 2950'. Treat perfs 2955' to 2995 w/ 1000 gals acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection.	Anidira	OTHER	
1. Rig up pulling unit, and pull 2 3/8" tubing and packer 2. Run RBP & packer. Set RBP at 3150' and packer at 3070'. Treat perforations 3095' and 3124' w/ regular 15% acid w/ 10% by volume Halliburton's Musol and w/5 gals. per 1500 gals. Morflo. Displace acid w/ fresh water shut well in 30 min. Swab acid residue. Test injectivity of interval w/ fresh water at injection pressure 1600 psi. 3. Move RBP to 3020 & packer to 2950'. Treat perfs 2955' to 2995 w/ 1000 gals acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection.	OTHER ACIULZE		
1. Rig up pulling unit, and pull 2 3/8" tubing and packer 2. Run RBP & packer. Set RBP at 3150' and packer at 3070'. Treat perforations 3095' and 3124' w/ regular 15% acid w/ 10% by volume Halliburton's Musol and w/5 gals. per 1500 gals. Morflo. Displace acid w/ fresh water shut well in 30 min. Swab acid residue. Test injectivity of interval w/ fresh water at injection pressure 1600 psi. 3. Move RBP to 3020 & packer to 2950'. Treat perfs 2955' to 2995 w/ 1000 gals acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection.	. Describe Proposed or Completed Op	erations (Clearly state all pertinent details, and give pertinent dates, inclu-	ding estimated date of starting any proposed
2. Run RBP & packer. Set RBP at 3150' and packer at 3070'. Treat perforations 3095' and 3124' w/ regular 15% acid w/ 10% by volume Halliburton's Musol and w/5 gals. per 1500 gals. Morflo. Displace acid w/ fresh water shut well in 30 min. Swab acid residue. Test injectivity of interval w/ fresh water at injection pressure 1600 psi. 3. Move RBP to 3020 & packer to 2950'. Treat perfs 2955' to 2995 w/ 1000 gals acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection.	work) SEE RULE 1103.	,	g and the comment of
2. Run RBP & packer. Set RBP at 3150' and packer at 3070'. Treat perforations 3095' and 3124' w/ regular 15% acid w/ 10% by volume Halliburton's Musol and w/5 gals. per 1500 gals. Morflo. Displace acid w/ fresh water shut well in 30 min. Swab acid residue. Test injectivity of interval w/ fresh water at injection pressure 1600 psi. 3. Move RBP to 3020 & packer to 2950'. Treat perfs 2955' to 2995 w/ 1000 gals acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection.	1. Rig un nulling	unit and null 0 2/8" tubing and mag	1
orations 3095' and 3124' w/ regular 15% acid w/ 10% by volume Halliburton's Musol and w/5 gals. per 1500 gals. Morflo. Displace acid w/ fresh water shut well in 30 min. Swab acid residue. Test injectivity of interval w/ fresh water at injection pressure 1600 psi. 3. Move RBP to 3020 & packer to 2950'. Treat perfs 2955' to 2995 w/ 1000 gals acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection.	2 Pun PPP & neel	ron Sot BBB of 21501 and mades of 2	Ker 0701 — March III - II
Halliburton's Musol and w/5 gals. per 1500 gals. Morflo. Displace acid w/ fresh water shut well in 30 min. Swab acid residue. Test injectivity of interval w/ fresh water at injection pressure 1600 psi. 3. Move RBP to 3020 & packer to 2950'. Treat perfs 2955' to 2995 w/ 1000 gals acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection.	2. Run RDP & pack	er. Set RBP at 3150' and packer at 3	070'. Treat perf-
acid w/ fresh water shut well in 30 min. Swab acid residue. Test injectivity of interval w/ fresh water at injection pressure 1600 psi. 3. Move RBP to 3020 & packer to 2950'. Treat perfs 2955' to 2995 w/ 1000 gals acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection. 6. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	orations 3095	and 3124' W/ regular 15% acid w/ 10	% by volume
injectivity of interval w/ fresh water at injection pressure 1600 psi. 3. Move RBP to 3020 & packer to 2950'. Treat perfs 2955' to 2995 w/ 1000 gals acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection. Thereby certify that the information above by true and complete to the best of my knowledge and belief.	Haillourton's	Musoi and w/5 gais. per 1500 gais. M	orilo. Displace
3. Move RBP to 3020 & packer to 2950'. Treat perfs 2955' to 2995 w/ 1000 gals acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection. 1 hereby certify that the information above by true and complete to the best of my knowledge and belief.	acid w/ iresh	water shut well in 30 min. Swab acid	residue. Test
acid same as Step #2. 4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection. A hereby certify that the information above by true and complete to the best of my knowledge and belief.	injectivity of	interval w/ resh water at injection	pressure 1600 psi.
4. Pull RBP and packer. 5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection. 1. Thereby certify that the information above by true and complete to the best of my knowledge and belief.			55' to 2995 w/ 1000 gals
5. Run injection tubing and packer. Load annulus w/ inhibited fluid and return well to injection. Thereby certify that the information above is true and complete to the best of my knowledge and belief.			
return well to injection. Thereby certify that the information above by true and complete to the best of my knowledge and belief.			
return well to injection. . I hereby certify that the information above is true and complete to the best of my knowledge and belief.	5. Run injection	tubing and packer. Load annulus w/ i	nhibited fluid and
	I hereby certify that the information	above 1strue and complete to the hest of my knowledge and half-f	
TITLE Asst. Dist. Supt. DATE April 29, 1975	1/4	good and complete to the best of my knowledge and belief.	
TITLE Asst. Dist. Supt. DATE April 29, 1975	The state of the s	W _	
	SNED	TITLE Asst. Dist. Supt.	DATE April 29, 1975
PROVED BY (N. C. SEET) THE SUPERVISOR, DISTRICT II DATE MAY 1 1975	- / 1.1 D &		

CONDITIONS OF APPROVAL, IF ANY: