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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 14 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEXACO Inc.		5. State Oil & Gas Lease No. E-9262
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		7. Unit Agreement Name North Benson Queen Unit 8. Farm or Lease Name 9. Well No. 42 10. Field and Pool, or Wildcat North Benson Queen Grayburg
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18-S RANGE 30-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3415 DF		
12. County Eddy		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

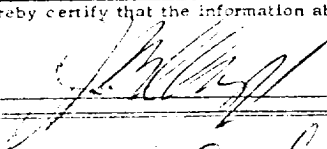
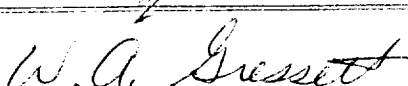
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Acidize Injection Well <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU Lovington Rental Tools. Plg Unit 5-8-75 Prep to c/o from 3115-3179.
- POH W/RBP & pkr. Ran 2 3/8" PC tbq & pkr. Set pkr at 2618'.
- Tested csng annulus to 500# OK. Displaced annulus w/ inhibited wtr. Inj. 650 BWPD @ 1650# into Queen Perf. 2699-3133'.
- Returned to Injection 5-12-75

Note: Howco acidized perfs 3095'-3124' w/ 750 gals. 15% acid. Press 3000#. Howco acidized w/ 750 gals. 15% acid. 2350#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 5-13-75
APPROVED BY 	TITLE SUPERVISOR, DISTRICT II	DATE MAY 16 1975

CONDITIONS OF APPROVAL, IF ANY: