

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

JUN 12 1987

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Texaco Inc.	5. State Oil & Gas Lease No. State E-9262
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	
4. Location of well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>30E</u> NMPM.	7. Unit Agreement Name North Benson Queen Unit
	8. Farm or Lease Name
	9. Well No. 42
	10. Field and Pool, or Wildcat North Benson Queen Grayburg,
15. Elevation (Show whether DF, RT, GR, etc.) 3403' GL 3415' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☒  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Reclassify from SI-INJ to TR-INJ (Held for Remedial Work).
- 2) MIRU pulling unit. Install BOP.
- 3) Release packer. POH with tubing and packer.
- 4) Set CIBP at  $\pm$  2650'. Dump 35' of cement on top of CIBP. (Top perf at 2699'.)
- 5) Load hole with inhibited water. POH. Test casing to 500 psi.
- 6) Rig down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED JA Head TITLE Hobbs Area Superintendent DATE June 9, 1987

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 23 1987

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness  
Remedial work

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JUN 11 1987  
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