

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 3000
SANTA FE, NEW MEXICO 87501 BY

JUL -8 1987

O. C. D.

Form C-103
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS - ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name North Benson Queen Un
2. Name of Operator Texaco Inc.	8. Farm or Lease Name
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 42
4. Location of well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Benson Queen Grayburg, North
15. Elevation (Show whether DF, RT, GR, etc.) 3403' GL 3415' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Temporarily Abandon ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Reclassify from SI-INJ to TR-INJ (Held for Remedial Work) effective 7/1/87.
- 2) MIRU pulling unit. Install BOP.
- 3) Release 4 1/2" Johnson packer. POH with 2 3/8" IPC tubing and packer.
- 4) By wireline, RIH with gauge ring and junk basket to 2665'. POH. RIH with 3.50" CIBP and set at 2650'. Dump 40' of cement on top of CIBP. POH. (Top perf at 2699'.)
- 5) RIH with 2 3/8" tubing. Circulate 4 1/2" casing with 60 bbls. of inhibited water.
- 6) Pressure test 4 1/2" casing to 300 psi for 9 minutes-OK.
- 7) POH and lay down 2 3/8" tubing. Rig down pulling unit.

Test and job witnessed by Mr. Johnny Robinson, NMOCD representative from Artesia.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head

TITLE Hobbs Area Superintendent

DATE July 2, 1987

APPROVED BY M. Williams
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS INSPECTOR

DATE JUL 10 1987