State of New Mexico

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Depa

Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

5 copies

## **OIL CONSERVATION DIVISION** PO Box 2088

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			rator name and					2.OGRID Number	,
MAR	IAH ENER	RGY CORPC	RATION				3. Resson for Filing Code		
P.O. 1	BOX 1604: TIN, TX 78	30							
4. API Number							CH 3/1/97		
0-015 <del>-10(</del>		API Number	•	BENSON Q	5. Pool Name UEEN GRAY		RTH	6. Pool Code	2
7. Property Code				8. Property Nan		9. Well Number			
Curfoss		2095	8	NORTH BE	NSON QUEE	N UNIT		42	
UL or Lot no.	Section	Township	Range	Lot, Idn	Feet from the	North/South Line	Feet from the	F	I _
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UL or Lot no.	Section	Township	Range	Lot. ldn	Feet from the	North/South Line	Feet from the	East/West line	County
2. Lee Code	13. Producing	Method Code	14. Gas Conect	ion Date	16. C-129 Permi	t Number	16.C-129 Effective Date	17. C-129 Expire	tion Date
ST II Oil and	I Gas Tr	ansporte	re			<del></del>	5/1/97	7	
B. Transporter OGRID	l ous		. Transporter N	ame	20. POD	<del></del>	21. O/G	22. PO	D ULSTR Location
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V. Produc	ed Wate	er		24. POD	ULSTR Location and	Description			
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. Well Co 5. Spud Date		n Data  Ready Date		27. TD		28. PBTD		29. Perforations	<i>y</i>
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i. Well Te	est Data			9 0/20		32. Depth Set	HANY:	33. Sacks Cemer	nt .
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. Date New Oil	36.	Gas Delivery D	ato		37. Test Length				
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