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(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (
LAND OFFICE			RECEIVED
TRANSPORTER OIL			,
GAS			UN 1 1968
OPERATOR "			BAM T 1200
PRORATION OFFICE Operator		DEPCO, Inc.	400g 3 g 800
Operator.		Suite 204	Karasa a sangar
Address		First National Bank Building	
P. O. Box 42	7. Artesia, New Mexico	Artesia, New Mexico 88210	
Reason(s) for filing (Check proper)	box)	Other (Please explain)	
New Well	Change in Transporter of:		1 produces very small
Recompletion	Oil Dry Ga	s volume and is u	sed for lease use only.
Change in Ownership X	Casinghead Gas Conden	nsate	
If change of ownership give name	_		
and address of previous owner		. 0. Box 427, Artesia,	New Mexico
. DESCRIPTION OF WELL AN	Lease No. Well No. Fool Na	me, Including Formation	Kind of Lease
			State, Federal or Fee State
State 648		tesia	
	Flynn, Welch, & Yates' Old	d records give location	The
Unit Letter;;	Feet From TheEm	te dia cot i foii	
Line of Section 25	Township 18 Range	27 , NMPM,	Eddy County
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	\S	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen
give location of tanks.	1 1 1	No	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			In D. J. C. Dust Diff Book
D Town of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		0.1/2	Tubing Depth
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING 5:22		
	-		
THE PART AND BEOLIEST	FOR ALLOWARIE (Test must be a	ofter recovery of total volume of load oi	l and must be equal to or exceed top allo
. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
_			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Ohaha Gira
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		 	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		1000000	9 1966
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY /// (/7666)	licing
above is true and complete to	the best of my knowledge and belief.	J	······································
		TITLE ME AT MARKET	· · · · · · · · · · · · · · · · · ·
		This form is to be filed in	compliance with RULE 1104.
Original signed by J. M. Strader (Signature) District Engineer		The thing in a sequent for allo	wable for a newly drilled or deepen
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
			nust be filled out completely for all
$\mathcal{F}(T_i)$		able on new and recompleted v	vells.
MAY 2 7 1966			II III and WI for changes of owne

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.